

AFFIDAVIT AND COMPLETION FORM

ACO-1

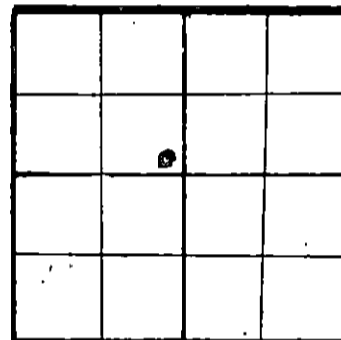
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Arrowhead Petroleum, Inc. API NO. 15 - 185 - 21,417-0000
 ADDRESS P. O. Box 8287 - Munger Station COUNTY Stafford
Wichita, Kansas 67208 FIELD unknown ROSE VALLEY
 **CONTACT PERSON Paul A. Seymour, III LEASE Harrison
 PHONE 681-3921
 PURCHASER Clear Creek, Inc. WELL NO. #1
 ADDRESS 818 Century Plaza Bldg. WELL LOCATION SE SE NW
Wichita, Kansas 67202 Ft. from _____ Line and
 Ft. from _____ Line of
 the SEC. 36 TWP. 25S RGE. 13W

DRILLING CONTRACTOR Big Springs Drilling, Inc.
 ADDRESS P. O. Box 8287 - Munger Station
Wichita, Kansas 67208

PLUGGING CONTRACTOR N/A
 ADDRESS _____

TOTAL DEPTH 4328' PBDT _____
 SPUD. DATE 10-19-81 DATE COMPLETED 10-30-81
 ELEV: GR 1897 DF KB 1903'



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	350'	Common	300 SX	2% gel 3% cc1
Production	7 7/8"	4 1/2"	9 1/2#	4305'	60-40-POZ	115 SX	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	D P Jets	4243-4247
Size	Setting depth	Packer set at	2	D P Jets	4132-4136
2 3/8	4131				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	
500 gals 15% mud acid	4243-4247
250 gals 15% mud acid & 327 bbls	4132-4136
gel salt water & 5900# 20-40 sand	

RECEIVED
 STATE CORPORATION COMMISSION
 11-11-81
 CONSERVATION DIVISION
 Wichita, Kansas

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
12-7-81	Pumping	44°	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	25 bbls.	MCF	%
Disposition of gas (vented, used on lease or sold)			Gas-oil ratio
			CFPB
			Producing interval(s)
			4132-4136

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

