

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Texas Energies, Inc.

API NO. 15-151-21,045-0000

ADDRESS Box 947
Pratt, KS 67124

COUNTY Pratt
FIELD Tatlock

**CONTACT PERSON E. H. Bittner
PHONE (316) 672-7514

PROD. FORMATION Kansas City 'Swope'
LEASE Smith

PURCHASER Koch Oil
ADDRESS Box 2256
Wichita, KS 67201

WELL NO. 1-21
WELL LOCATION 150' NW 1/4 SE 1/4 SW

DRILLING Contractor Texplor
ADDRESS Box 947
Pratt, KS 67124

440 Ft. from East Line and
440 Ft. from South Line of
the SW/4 SEC. 21 TWP. 26s RGE. 15w

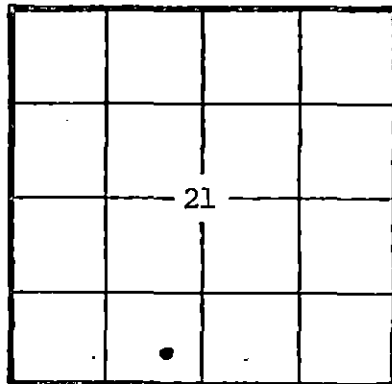
RECEIVED
STATE CORPORATION COMMISSION

MAY 11 1982

PLUGGING N/A
CONTRACTOR
ADDRESS

CONSERVATION DIVISION
Wichita, Kansas

WELL FLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4730 PBT

SPUD DATE 11-07-81 DATE COMPLETED 11-24-81

ELEV: GR 2048 DF 2058 KB 2060

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 419 DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Pratt SS, I,

E. H. Bittner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) Texas Energies, Inc.

OPERATOR OF THE Smith LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-21 ON

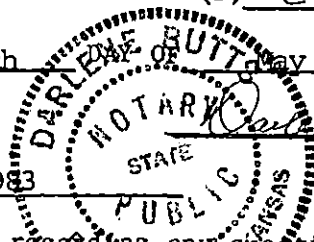
SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 5th, 19 82.

(S) E H Bittner



MY COMMISSION EXPIRES: April 23, 1983 NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witness confidential test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 2190-2229 (Krider) 30-30-30-48 IFP 55-83 Rec. 215' GCM&SW ISIP 607. FFP 83-138 FSIP 662			LOG TOPS Chase Grp Winfield Towanda Ft. Riley Co. Grove Cottonwood Red Eagle Admire (I.C.) Wabaunsee Stotler Tarkio Howard Topeka Heebner Douglas Brown Lime Lansing B/KC Marmaton Miss. Viola Simpson Arbuckle	2164 (-106) 2226 (-166) 2290 (-230) 2336 (-276) 2526 (-466) 2690 (-630) 2800 (-740) 2954 (-894) 2982 (-922) 3104 (-1044) 3154 (-1094) 3310 (-1250) 3410 (-1350) 3736 (-1676) 3772 (-1712) 3890 (-1830) 3908 (-1848) 4234 (-2174) 4258 (-2198) 4332 (-2272) 4422 (-2362) 4604 (-2544) 4686 (-2626)
DST #2 2812-2837 (Red Eagle) 30-45-45-60 IFP 20-100 GTS/IMMED 2nd opening, GA ISIP 1004. 53.2mcf/d, STAB after 40" @ FFP 101-142 39.2mcf/d FSIP 984 Rec. 380' GCM&SW				
DST #3 3243-3258 (Bern) 30-45-50-60 IFP 28-138 GTS/36" 2nd opening, GA ISIP 1130 54.7mcf/d, STAB @ 30.8mcf/d FFP 83-193 Rec. 120' GCM, 251' GCM&SW FSIP 1075				
DST #4 3910-3948 (Lansing 'H & I') 30-45-45-60 IFP 42-111 Rec. 375' HGCM, 325' SW ISIP 1301 FFP 139-222 FSIP 1281				
DST #5 4043-4086 (Lansing) 30-45-45-60 IFP 42-83 Rec. 60' HGCM w/SO, 80' ISIP 1434 SGCM w/SO, 110' MW FFP 111-124 FSIP 1434				
DST #6 4128-4150 (Lansing 'K') 30-45-45-60 IFP 51-164 Rec. 30' OCM, 500' SW ISIP 1474 FFP 174-287 FSIP 1463				
DST #7 4175-4190 (Lansing 'L') 30-45-45-60 IFP 51-174 Rec. 1050' F GSY O ISIP 1381 FFP 185-346 FSIP 1330				
		DST #8 4326-4348 (Miss) 30-45-45-60 IFP 41-51 Rec. 90' Mud ISIP 840 FFP 51-62 FSIP 1003		
		DST #9 4430-4465 (Viola) 30-45-45-60 IFP 41-51 ISIP 369 FFP 51-72 FSIP 461		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used) Sur.—New; Prod.—Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	419	Howco Common	135 135	Lite 3% CC 2% Gel 3% CC
Production	7 7/8	4 1/2	11.6(78 jts) 10.5(62 jts)	4609	Howco Common	25 150	Lite Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2 DP's	4177-4181

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% MCA with clay stabilizer and inhibitor	4177-4181
R&T, DOP	

Date of first production	Producing method (flowing; pumping; gas lift, etc.)	Gravity
3-01-82		
RATE OF PRODUCTION PER 24 HOURS	Oil 80 bbls. Gas 10 bbls. Water % MCF	Gas-oil ratio --- CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	
used on lease	4177-4181	