

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Texas Energies, Inc.

API NO. 15-151-21,066-6060

ADDRESS Box 947

COUNTY Pratt

Pratt, KS 67124

FIELD Tatlock SE

**CONTACT PERSON E. H. Bittner

PROD. FORMATION Lansing/Kansas City

PHONE (316) 672-7514

LEASE State of Kansas

PURCHASER Koch Oil /Central States Gas Co.

WELL NO. 1-27

ADDRESS Box 2256 1700 Broadway

WELL LOCATION NE NE SW

1600 Tower Bldg.

Wichita, KS 67201 Denver, CO 80290

2310 Ft. from South Line and

DRILLING Texplor

2310 Ft. from West Line of

CONTRACTOR

ADDRESS Box 947

the SW/4SEC. 27 TWP. 26s RGE. 15w

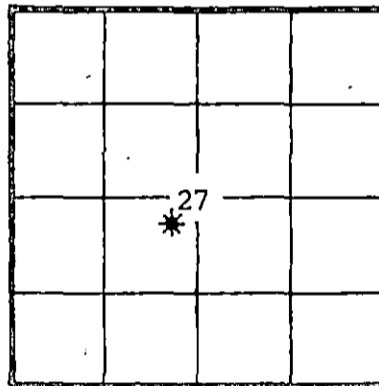
Pratt, KS 67124

PLUGGING N/A

CONTRACTOR

ADDRESS

WELL FLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4700 PBSD 4395

SPUD DATE 02-24-82 DATE COMPLETED 03-09-82

ELEV: GR 2055 DF 2065 KB 2067

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 457' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Pratt SS, I,

E. H. Bittner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) Texas Energies, Inc.

OPERATOR OF THE State of Kansas LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-27 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF April, 19 82, AND THAT

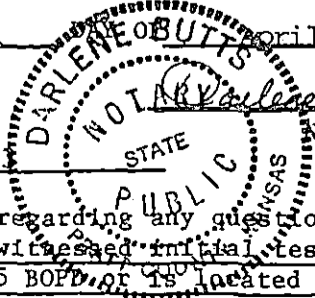
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANTS SAITH NOT.

(s) E.H. Bittner

SUBSCRIBED AND SWORN TO BEFORE ME THIS 28th April, 19 82.

MY COMMISSION EXPIRES: April 23, 1983



NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD, or is located in a Basic Order Pool.

SIDE TWO

LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DLPTH
DST #1 2801-2830 (Red Eagle) 30-45-45-60			Herington	2154 (-89)
IFP 52-83 Rec. 160' MW			Co. Grove	2516 (-451)
ISIP 844			Ind. Cave	2935 (-870)
FFP 83-114			Tarkio	3093 (-1028)
FSIP 844			Howard	3236 (-1171)
DST #2 3241-3257 (Howard) 30-45-45-60			Topeka	3332 (-1267)
IFP 31-72 Rec. 400' GIP, 10' FG,			Heebner	3727 (-1662)
ISIP 1080 220' WM			Douglas	3768 (-1703)
FFP 72-134			Br. Lime	3879 (-1814)
FSIP 1049			Lansing	3903 (-1838)
DST #3 3908-3942 (Lansing 'A & B') 30-45-45-60			B/KC	4231 (-2166)
IFP 114-124 GTS/3" 1st opening GA			Miss.	4317 (-2252)
ISIP 875 480 MCFG/D, 2nd opening			Viola	4380 (-2315)
FFP 124-124 GA 497 MCFG/D			Simpson Sh.	4569 (-2504)
FSIP 865 Rec. 150' SGCM			Arbuckle	4654 (-2589)
DST #4 4049-4065 (Lansing 'H') 30-45-45-180				
IFP 83-145 GTS/6" 1st opening GA				
ISIP 988 86.3 MCFG/D, 2nd opening				
FFP 165-500 GA 30.8-32.4 MCFG/D				
FSIP 1008 Rec. 780' F GSY O, 165' HO&GCM				

Report of all strings set -- surface, intermediate, production, etc. **CASING RECORD** (New) or (COPY)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	24	457	Lite Common	100 125	3% CC 3% CC 2% Gel
Production	7 7/8	4 1/2"	10.5	4395	Lite Common	25 125	Latex

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					4188-4193; 4120-4123;
TUBING RECORD			2	1/2" SSB	4100-4102; 4073-4076;
Size	Setting depth	Packer set at			4054-4058
2 3/8	4341	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
750 gal. 7 1/2% MCA; 500 gal. 15% NE,		4188-4193
500 gal. 15% NE w/retarded		4120-23; 4100-02; 4073-76;
		4054-58
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity 36°
03-30-82	Pumping & Flowing	
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls. Gas 50 MCF	Water % Trace bbls. Gas-oil ratio 1000 CFPB
Disposition of gas (vented, used on lease or sold)		

RELEASED

Perforations
4188-93; 4120-23; 4100-02; 4073-76;
4054-58

MAR 9 1983

FROM CONFIDENTIAL