

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-83

OPERATOR Texas Energies, Inc. API NO. 15-151-21,135-0060

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD Tatlock ~~SE (Attention)~~ EAST

\*\* CONTACT PERSON E. H. Bittner PROD. FORMATION Lansing (A & B) PHONE (316) 672-7514

PURCHASER Koch Oil / Central States Gas Co LEASE State of Kansas

ADDRESS P.O. Box 2256 1700 Broadway WELLS NO. 2-27

Wichita, KS 67201 1600 Tower Bldg. WELL LOCATION NW NE SW

Denver, CO 80290

DRILLING CONTRACTOR Texplor Drilling 1650 Ft. from West Line and

ADDRESS P.O. Box 947 2310 Ft. from South Line of

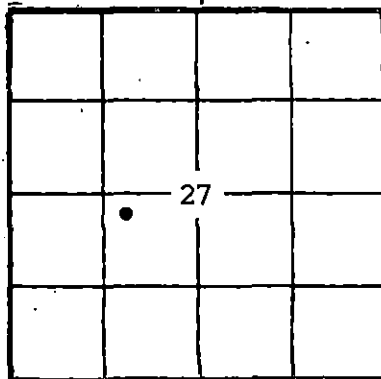
Pratt, KS 67124 the SW/4(Qtr.) SEC 27 TWP 26 SRGE 15W.

PLUGGING CONTRACTOR N/A

ADDRESS

WELL PLAT

(Office Use Only)



KCC  KGS

SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_

TOTAL DEPTH 4475 PBD 4050

SPUD DATE 4-26-82 DATE COMPLETED 5-04-82

ELEV: GR 2048 DF 2058 KB 2060

DRILLED WITH ~~CRANK~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 404 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

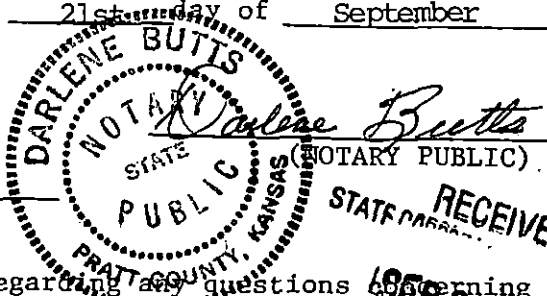
E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E.H. Bittner (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of September, 1982.

MY COMMISSION EXPIRES: April 23, 1983



RECEIVED STATE OF KANSAS

\*\* The person who can be reached by phone regarding any questions concerning this information.

SEP 24 1982 CONSERVATION DIVISION Wichita, Kansas 9-24-82

OPERATOR Texas Energies, Inc. LEASE State of Kansas SEC. 27 TWP. 26S RGE. 15W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-27

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	410	LOG TOPS	
Shale-Lime	410	1919	Chase	2178 (-118)
Lime-Shale	1919	2445	Co. Grove	2526 (-466)
Lime-Shale	2445	3232	Onaga Sh	2942 (-882)
Lime-Shale	3232	3930	Tarkio	3097 (-1037)
Lime-Shale	3930	4070	Howard	3240 (-1180)
Lime-Shale	4070	4260	Topeka	3332 (-1272)
Arbuckle	4260	4475	Heebner	3736 (-1676)
			Br. Lime	3888 (-1828)
			Lansing	3909 (-1849)
			B/KC	4236 (-2176)
			Miss.	4338 (-2278)
			Viola	4396 (-2336)
			L.T.D.	4478 (-2418)
DST #1 3913-3948 (Lansing A & B) 30-45-45-60 Gas To Surface/25 min. 1st opening Gauged 24.7-17.2 mcfg. Rec. 155' Gassy Mud Cut Oil - 45% Mud, 55% Oil; 123' Gassy Oil; 30' 30% Water 70% Oil; 2' Water. IFP 96-105, ISIP 1143, FFP 96-134, FSIP 1133				
DST #2 4050-4070 (Lansing H) 30-45-45-60 Rec. 70' Mud - Slightly Oil Specked IFP 48-48, ISIP 903, FFP 67-67, FSIP 730				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	24	404	Lite Common	100 100	3% CC 3% CC 2% Gel
Production	7 7/8	4 1/2	10.5	4460	Howco Lite Common	25 125	— Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		4107-4109
			2		3931-3938
Size	Setting depth	Packers set at			
2 3/8			2		3914-3917

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal. 15% MCA	4107-4109
500 Gal. 15% MCA with clay stabilizer and inhibitor	3931-3938; 3914-3917
1000 Gal. CRA acid + 1000 gal. NE acid	3914-3917; 3931-3938
Date of first production 6-10-82	Producing method (flowing, pumping, gas lift, etc.) Pumping
Estimated Production - I.R. 25 bbls.	Gas 25% MCF Water % Trace Gas-oil ratio 1000 CFPB
Disposition of gas (vented, used on lease or sold) Sold - WOPL	Perforations 3914-3917; 3931-3938