

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

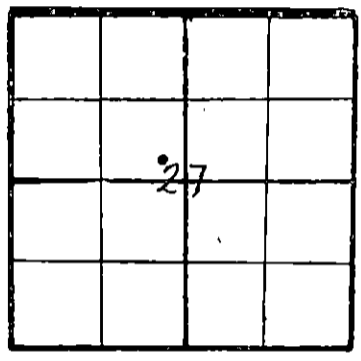
OPERATOR Texas Energies, Inc. API NO. 15-151-21,024-0000  
 ADDRESS Box 947 COUNTY Pratt  
Pratt, KS 67124 FIELD Tatlock SE  
 \*\*CONTACT PERSON E. H. Bittner LEASE Hamilton

PHONE (316) 672-7514  
 PURCHASER Koch Oil WELL NO. 3-27  
 ADDRESS Box 2256 WELL LOCATION \_\_\_\_\_  
Wichita, KS 67201 305 Ft. from South Line and  
 340 Ft. from East Line of  
 the NW SEC. 27 TWP. 26S RGE. 15W

DRILLING CONTRACTOR Texplor  
 ADDRESS Box 947  
Pratt, KS 67124

PLUGGING CONTRACTOR N/A  
 ADDRESS \_\_\_\_\_  
 TOTAL DEPTH 4470 PBTD 4168

SPUD DATE 9-25-81 DATE COMPLETED 10-11-81  
 ELEV: GR2053 DF KB 2065



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

KCC   
 KGS   
 MISC.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	Used 28#	392	Lite Common	150 105	3% CC 2% Gel, 3% CC
Production	7 7/8	4 1/2	New 10.5#	4215	Lite Common	25 125	Latex

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8 SSB	4056-60

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	4160	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 15% MCA	4056-60
2500 gal 15% NE	4056-60

RECEIVED  
 STATE CORPORATION COMMISSION  
 11-30-81  
 NOV 30 1981  
 CONSERVATION DIVISION  
 Wichita, Kansas

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
11-05-81	Pumping/Flowing	34	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	50 bbls.	20 MCF	% --- bbls.
Disposition of gas (vented, used on lease or sold)		Producing interval(s)	
Sold (awaiting connection)		4056-60	

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum sand Depth 200'  
 Estimated height of cement behind pipe 8 5/8 Circ to surf.  
4 1/2 3490'

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
DST #1	3191-3220 (Topeka) 30-30-60-60 IFP 75-75 Rec. 210' GCM ISIP 1077 90' MW FFP 118-183 FSIP 1077			<u>Log Tops</u> Her-Kr	2166 (-101)
				WF	2220 (-155)
				TOW	2282 (-217)
				BFF	2432 (-367)
				Coun. Grove	2518 (-453)
DST #2	3906-3937 (L/KC) 30-45-45-60 IFP 324-216 GTS 2" ISIP 1023 ARD 1,046,000 FFP 345-183 Declining to 468,000 FSIP 969 Rec. 180' HG&OCM			Cottonwood	2675 (-610)
				Red Eagle	2805 (-740)
				Ind. Cave	2936 (-871)
				Wab.	2965 (-900)
				Tark.	3090 (-1025)
				How.	3233 (-1168)
DST #3	3938-3959 (L/KC) 30-45-45-60 IFP 86-108 Rec. 600' GIP ISIP 1109 176' GOM FFP 118-118 160' HOGCM FSIP 1109 32' OGCMW			Top.	3328 (-1263)
				Hbnr	3730 (-1665)
				Doug.	3772 (-1707)
				BL	3881 (-1816)
				LNSG	3905 (-1840)
DST #4	4049-4061 (L/KC) 30-45-45-60 IFP 108-75 Rec. 400' GIP ISIP 1216 31' HOGCM FFP 108-86 62' MCO FSIP 1229 62' SM&GCO			B/KC	4233 (-2168)
				Miss.	4323 (-2258)
				Viola	4388 (-2323)
				R.T.D.	4470 (-2405)
DST #5	4172-4200 (KC) 15-30-30-30 IFP 82-71 Rec. 62' SOGCM ISIP 1044 FFP 82-47 FSIP 811				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF Kansas, COUNTY OF Pratt SS,

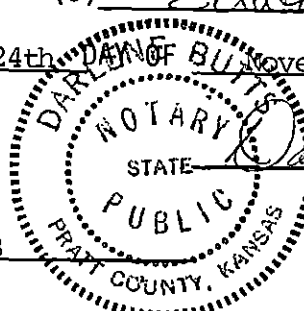
Edwin H. Bittner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Vice-Pres., Engineering & Development FOR Texas Energies, Inc. OPERATOR OF THE Hamilton LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 3-27 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF October 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Edwin H. Bittner

SUBSCRIBED AND SWORN TO BEFORE ME THIS 24th DAY OF November 19 81



Darlene Bittner  
NOTARY PUBLIC

MY COMMISSION EXPIRES: April 23, 1983