

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 15-151-21,855-0000
County Pratt
C-N/2 N/2 SW Sec. 30 Twp. 26S Rge. 15 East West

Operator: License # 6718
Name Fert Oil and Gas Company
Address Box 9487
City/State/Zip Tulsa, OK 74157

2310 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser

Lease Name Chitwood Well # J

Operator Contact Person Bruce L. Taton
Phone (918) 446-6114

Field Name Tatlock Southwest

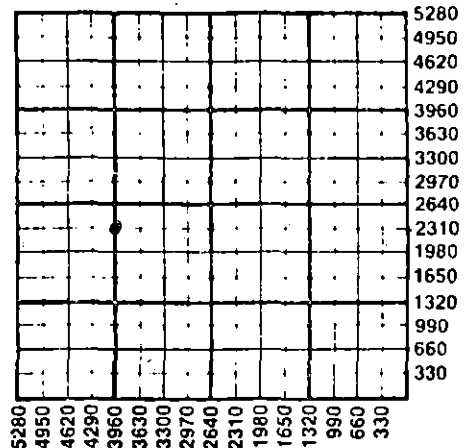
Producing Formation

Contractor: License # 5107
Name H-30 Drilling, Inc.

Elevation: Ground 2060 KB 2065

Wellsite Geologist Thomas M. Williams
Phone (316) 262-5061

Section Plat



Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ~~OWO~~ old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-28-87 10-7-87 10-8-87
Spud Date Date Reached TD Completion Date
4730'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 270 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice # *Air I Dry*

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # *1879445 (T-87-445)*
 Groundwater 2310 Ft North from Southeast Corner
(Well) 3960 Ft West from Southeast Corner of
Sec 30 Twp 26S Rge 15 East West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Bruce Taton*

Title Production Coordinator Date 12/1/87

Subscribed and sworn to before me this 2 day of December 1987
Notary Public *Betsy Hart*

Date Commission Expires Feb 21, 1991

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 BGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION

JUN 13 1988
6-13-88

6-13-88

SIDE TWO

Operator Name Fell Oil and Gas Company Lease Name Chitwood Well # 1

Sec. 30 Twp. 26S Rge. 15 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3940-4012
 IFP - 165-485 Open 30
 ISIP - 1206 Shut 30
 FFP - 602-729 Open 30
 FSIP - 1206 Shut 60

Name	Top	Bottom
Red Bed, Sand and Shale	0	690'
Shale	690'	3,327'
Shale and Lime	3,327'	4,290'
Lime and Shale	4,290'	4,523'
Lime	4,523'	4,730'
Rotary Total Depth		4,730'

Rec: 300' GCMW Temp. - 119°
 1320' GS@

DST #2 4370-4458
 IFP - 35-35 Open 30
 ISIP - 47 Shut 30
 FFP - 35-35 Open 30
 FSIP - 35 Shut 30

Rec: 10' Mud Temp - 123°

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	10-3/4"	40.5	270'	Lite Class A	125	3% cc. 2% gel.
		Squeeze lost		780'	thrirotropic	125	8% gel. 1.0# cal seal/s
		circulation		610'	"	"	" " " " 1% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

