

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5035
Name Aladdin Petroleum Corp.
Address 809 Petroleum Bldg
City/State/Zip Wichita, Ks 67202

Purchaser KOCH Industries
(36) 832-5500
KCC

Operator Contact Person A.J. Warner
Phone 316 265-9602

Contractor: License #
Name D.R. Lauck

Wellsite Geologist Jay Warner
Phone 316-265-9602

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10/12/84 10/21/84 12/20/84
Spud Date Date Reached TD Completion Date
4840
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 764 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
if alternate 2 completion, cement circulated
from 764 feet depth to surface/470 SX cmt

API NO. 15-1-21-490-0000
County Pratt
NE.. SW.. NW.. Sec. 30.. Twp. 26.. Rge. 15.. East West

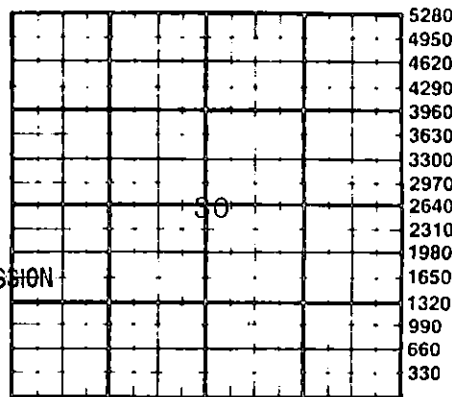
3960 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Tatlock Well # 2

Field Name Tatlock SW

Producing Formation Viola

Elevation: Ground 2065 KB 2070
Section Plat



RECEIVED
STATE CORPORATION COMMISSION
1-23-85
JAN 23 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

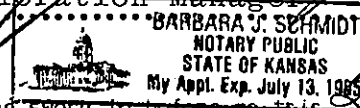
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Exploration Manager
Title BARBARA J. SCHMIDT Date 1/22/85



Subscribed and sworn to before me this 22 day of January 1985
Notary Public Barbara J. Schmidt

Date Commission Expires July 13, 1985

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 30 Comp 2 Page 150

SIDE TWO

Operator Name Aladdin Petroleum Corp. Lease Name Tatlock Well # 2

Sec. 30 Twp. 26S Rge. 15 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

See Attached

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3756	
Brown Lmst	3915	
Lansing	3927	
Miss.	4380	
Viola	4420	
Simpson	4603	
Arbuckle	4686	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	764		470	
Production	7 7/8	5 1/2	14	4737		250	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4404-4418	15,000 gal. acid	4404-4418

TUBING RECORD Size 2 3/8 Set At 4737 Packer at 4736 Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain,.....)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	25 Bbls	3 MCF	Trace Bbls		

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) Production Interval 4404-4418
 Used on Lease Dually Completed Commingled



Aladdin Petroleum Corporation

809 PETROLEUM BUILDING

WICHITA, KANSAS 67202

316-265-9602 • TWX: 910-741-6977

RECEIVED
STATE CORPORATION COMMISSION

JAN 28 1985

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission
Conservation Division
200 Colorado Derby Bldg.
Wichita, Ks 67202

January 25, 1985

Re: Tatlock #2

Purchaser - Koch Industries, Inc.
Box 2256
Wichita, Ks 67201
(316) 832-5500

Initial Hydrostatic	2298
First Flow	69 to 88
First Close-In	88 to 1113
Second Flow	88 to 118
Second Close-In	118 to 1045
Final Hydrostatic	2288

Time: 30-60-30-60

Recovered:

2487 Ft. of Gas in Pipe
62 Ft. of Slightly Oil Cut Mud
124 Ft. of Oil Cut Mud
186 Ft. of Total Recovery

Thank You,

JoAnn