

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8059
Name Robert-Gay Energy Enterprises, Inc
Address 1006 North Main
City/State/Zip Hutchinson, Ks 67501

Operator Contact Person Robert L. Taylor
Phone 316-669-8164

Contractor: License # 7765
Name Casad Drilling

Wellsite Geologist Monna Manes
Phone 316-682-0323

PURCHASER Inland Crude Purchasing

- Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4-19-84 4-25-84 5-11-84
Spud Date Date Reached TD Completion Date
4740
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 415 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-047-21,171 - 0000

County Edwards

Sec 1 Twp 26 Rge 16 East West

3775 Ft North from Southeast Corner of Section
4940 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

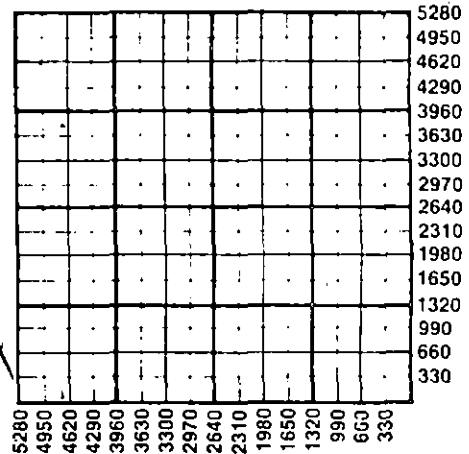
Lease Name Fouse Well # 3 "RG"

Field Name Wil

Producing Formation Kinderhook

Elevation: Ground 2046 KB 2053

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert L. Taylor
Title President Date 8-23-84

Subscribed and sworn to before me this 23rd day of August 1984

Notary Public Cheryl A. Chance
Date Commission Expires 6-6-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Robert-Gay Energy Lease Name Fouse Well # 3 SEC. 1 TWP. 26 RGE. 16 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| Name | Top | Bottom |
|--------------|------|---------|
| E-Log | | |
| Heebner | 3725 | (-1683) |
| Brown Lime | 3878 | (-1825) |
| Lansing | 3893 | (-1840) |
| B/K.C. | 4185 | (-2132) |
| Ft. Scott | 4318 | (-2165) |
| Conglomerate | 4346 | (-2293) |
| Mississippi | 4358 | (-2305) |
| Kinderhook | 4380 | (-2327) |
| Viola | 4408 | (-2355) |
| TD | 4540 | (-2487) |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|---|--|----------------------------------|---|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Casing | 1 7/8 | 5 1/2 | | 4538 | 60/40 Pozmix | 300 | Poz mix 2% gel |
| Surface | | 8 5/8 | | 407 | 60/40 Pozmix | 250 | Common 2% gel 3% CC |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | Depth | |
| 4 | 4384-4400 | | | Ottawa frac sand 20-40 230 sacks | | 4384-4400 | |
| | | | | Brady frac sand 10-20 140 sacks | | 4384-4400 | |
| | | | | 15% MCA 300 gal | | 4384-4400 | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| Size 2 7/8 | | Set At 4410 | | Packer at none | | | |
| Date of First Production | | Producing Method | | | | | |
| 5-11-84 | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | |
| Estimated Production Per 24 Hours | | Oil | Gas | Water | Gas-Oil Ratio | Gravity | |
| | | 300 | none enough for engine of boiler | 10 | | 38 | |
| | | Bbls | MCF | Bbls | CFPB | | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Dually Completed
 Commingled

RECEIVED

STATE CORPORATION COMMISSION

AUG 29 1984

CONSERVATION DIVISION
 Wichita, Kansas