

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8059 EXPIRATION DATE 1-85

OPERATOR Robert-Gay Energy Enterprises, Inc. API NO. 15-047-21,163-0000

ADDRESS 1006 North Main COUNTY Edwards

Hutchinson, Ks 67501 FIELD ~~Pool ext~~ WIL

** CONTACT PERSON Robert L. Taylor PROD. FORMATION Kinderhook
PHONE 316-669-8164 Indicate if new pay.

PURCHASER Inland Crude Purchasing LEASE Fouse

ADDRESS 104 South Broadway WELL NO. #2 "RG"

Wichita, Ks 67202 WELL LOCATION

DRILLING Casad Drilling 330 Ft. from S Line and

CONTRACTOR CONTRACTOR ADDRESS 3149 West Maple 330 Ft. from W Line of

Wichita, Ks 67213 the NW (Qtr.) SEC 1 TWP 26S RGE 16 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC
KGS

SWD/REP
PLG.

NGPA

TOTAL DEPTH 4600 PBD

SPUD DATE 3-9-84 DATE COMPLETED 3-22-84

ELEV: GR 2048 DF KB 2055

DRILLED WITH (CABLE) (ROTARY) (ATR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 420 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION
6-29-84
JUN 29 1984

A F F I D A V I T

Robert L. Taylor, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing affidavit. The statements and allegations contained therein are true and correct.

Robert L. Taylor (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of June, 1984.

Cheryl A Chance
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-6-87

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO Robert-Gay Energy
 OPERATOR Enterprises, Inc.

LEASE NAME Fouse

SEC 1 TWP 26 RGE 16 (W) XEX

WELL NO #2 "RG"

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey. (E-Log) FORMATION TOPS <u>Formation</u> Heebner 3734 (-1679) Brown Lime 3887 (-1832) Lansing 3899 (-1844) B/K.C. 4192 (-2137) Ft. Scott 4321 (-2266) Conglomerate 4342 (-2287) Kinderhook 4364 (-2305) Viola 4407 (-2352) TD 4607 (-2552)				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Casing	7 7/8	5 1/2		4590	60/40 Poz Mix	300	Poz Mix 2% gel
Surface		8 5/8	23 lb.	420	60/40 Poz Mix	250	Common 2% gel 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none			4		4367-4382
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8	4423	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
15% MCA, 300 gal.	4367-4382
Ottaw frac sand bulk 20-40, 230 sacks, 18000 gal. water	4367-4382
Brady frac sand bulk, 10-20, 140 sacks Total weight 37,000 lbs	4367-4382

Date of first production 4-9-84	Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 38
Estimated Production-I.P. 55 bbls.	Gas enough to run engine & heater MCF	Water % 15 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations