

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8059 EXPIRATION DATE 1-85

OPERATOR Robert-Gay Energy Enterprises, Inc. API NO. 15-074-21,148 - 0000

ADDRESS 1006 North Main COUNTY Edwards

Hutchinson, Ks 67501 FIELD Wil

\*\* CONTACT PERSON Robert L. Taylor PROD. FORMATION Kinderhook  
PHONE 316-669-8164 X Indicate if new pay.

PURCHASER Inland Crude Purchasing LEASE Fouse

ADDRESS 104 South Broadway WELL NO. #1 "RG"

Wichita, Ks 67202 WELL LOCATION

DRILLING Casad Drilling 710 Ft. from S Line and

CONTRACTOR 3149 West Maple 345 Ft. from W Line of

ADDRESS Wichita, Ks 67213 the NW (Qtr.) SEC 7 TWP 26S RGE 16

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 4625 PBTD \_\_\_\_\_

SPUD DATE 12-27-83 DATE COMPLETED 1-11-84

ELEV: GR 2049 DF \_\_\_\_\_ KB 2056

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 435 ft. DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion \_\_\_\_\_ . Other completion \_\_\_\_\_ . NGPA filing \_\_\_\_\_ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert L. Taylor, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert L. Taylor (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of March, 1984.

MY COMMISSION EXPIRES: 6-6-87

Cheryl A Chance RECEIVED STATE CORPORATION COMMISSION 3-26-84

\*\* The person who can be reached by phone regarding any questions concerning this information.

MAR 26 1984 CONSERVATION DIVISION Wichita, Kansas

Side TWO Robert-Gay Energy  
 OPERATOR Enterprises, Inc.

LEASE NAME Fouse

SEC 1 TWP 26S RGE 16

(XX)  
(W)

WELL NO #1 "RG"

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey. KG Log Tops  Herington 2164 ( - 108) Towanda 2293 ( - 237) Ft. Riley 2328 ( - 272) Council Grove 2522 ( - 466) Wabaussee 2966 ( - 911) Topeka 3506 ( -1446) Heebner 3735 ( -1679) Brown Lime 3889 ( -1833) Lansing 3902 ( -1846) Conglomerate 4347 ( -2291) Kinderhook Sand 4370 ( -2351) Viola 4407 ( -2351) RTD 4626 ( -2570)				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Casing	7 7/8	5 1/2		4600	60/40 Poz Mix	300	Poz Mix 2% gel
Surface		8 5/8	23 lb.	435	60/40 Poz Mix	200	Common 2% gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			4		4372-4387
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8	4425	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
15% MCA, 300 gal.	4372-4387
Ottawa frac sand bulk 20/40 60 sacks, 18000 gal. water	4372-4387
Brady frac sand bulk 10/20 50 sacks Total weight 11,000 lbs	4372-4387

Date of first production 1-29-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38
Estimated Production-I.P. Oil 45 bbls.	Gas enough to run engine and heater MCF	Water % 15 bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations