

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5509 EXPIRATION DATE 6/30/85
 OPERATOR SunWest Exploration Co. API NO. 15-047-21,41 15-047-21141-0000
 ADDRESS 2851 So. Parker Road, Suite 1310 COUNTY Edwards
Aurora, CO 80014 FIELD Wil
 ** CONTACT PERSON George Rooney PROD. FORMATION Kinderhook
 PHONE (303) 790-2177 Indicate if new pay.
 PURCHASER KOCH LEASE Kay Snow
 ADDRESS Wichita, KS WELL NO. #1
 DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc. WELL LOCATION N/2 NW SW
 ADDRESS P.O. Box 1609 Ft. from _____ Line and _____
Great Bend, KS 67530 Ft. from _____ Line of _____ (XXX)
 the SW (Qtr.) SEC 2 TWP26S RGE 16W.

PLUGGING N/A
CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4510' PBD 4491'
 SPUD DATE 1-3-84 DATE COMPLETED Feb. 14, 1984
 ELEV: GR 2064' DF _____ KB 2069'
 DRILLED WITH (~~CABLE~~) (ROTARY) (~~MR~~) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 457.73' DV Tool Used? _____
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

George B. Rooney III AFFIDAVIT

that: _____, being of lawful age, hereby certifies I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this TH day of May, 1984. (Name)

MY COMMISSION EXPIRES: 4-19-87

Charlotte M. Seaman
 (NOTARY PUBLIC)
 RECEIVED STATE CORPORATION COMMISSION
 MAY 10 1984
 CONSERVATION DIVISION
 Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR: SunWest Exploration Co. LEASE NAME Kay Snow SEC 2 TWP 26S RGE 16W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Sand, Shale	0	460		
Shale	460	1039		
Anhydrite	1039	1064		
Shale	1064	1583		
Shale, Lime	1583	2414		
Lime, Shale	2414	4072		
Lime, Sand	4072	4242		
Lime	4242	4381		
Lime, Shale, Sand, Chert	4381	4413		
Sand, Shale	4413	4443		
Sand, Shale, Lime	4443	4510		
RTD		4510		

RELEASED

MAR 11 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	23#	457.73	lite 60/40 poz	175 100	3%cc 3%cc
Production	7 7/8"	5 1/2"	14#	4509'	50/50 poz	100	10% salt, 3/4 of 1% CFR2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8"	4444' to 4452'

TUBING RECORD		
Size	Setting depth	Pecker set at
2 3/8	4490'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized 750 gal DSFE (15%)	4444' to 4452'
Frac - 17,700 gals gelled water + 15,000# SAND	4444' to 4452'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
14 Feb 1984	Pumping	34
Estimated Production - I.P.	Oil	Gas
	20 bbls	Not Productive MCF
		Water 50 % 20 bbls
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
used on lease		CFPS

Perforations 4444' to 4452'