

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5509 EXPIRATION DATE 6-30-84 21,096-0000

OPERATOR SumWest Exploration Company API NO. 15-047-~~10000~~

ADDRESS 2851 S. Parker Road - Suite #1310 COUNTY Shawnee

Aurora, Colorado 80014 FIELD Will

** CONTACT PERSON G.E. Jones PROD. FORMATION Kinderhook

PHONE 303-696-1662

PURCHASER Koch Oil Company LEASE Sich Snow

ADDRESS Wichita, Kansas WELL NO. 1

DRILLING CONTRACTOR Da Mac Drilling, Inc WELL LOCATION ~~SW~~ ~~SW~~ SW SW N

ADDRESS PO Box 1164 330' Ft. from West Line and

Great Bend, Kansas 67530 2970' Ft. from South Line of

the (Qtr.) SEC 2 TWP 26S RGE 16 (W)

PLUGGING NA

CONTRACTOR ADDRESS _____

CONTRACTOR ADDRESS _____

CONTRACTOR ADDRESS _____

TOTAL DEPTH 4530' PBTD _____

SPUD DATE 4/26/83 DATE COMPLETED 5/3/83

ELEV: GR 2072' DF NA KB 2080

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

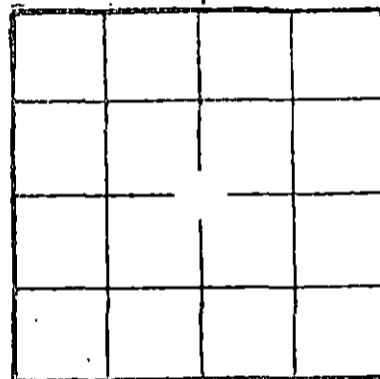
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 455' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT



(Office Use Only)

KCC KGS

SWD/REP _____ PLG. _____

A F F I D A V I T

I G. E. Jones, Mgr, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of August, 1983.

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

11-7-83

** The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION RECEIVED NOV 7 1983 CONSERVATION DIVISION Wichita, Kansas

Mailed to KCC 8/16/83

SIDE TWO

OPERATOR

SumWest Exploration LEASE *Sich Snow*

ACO-1 WELL HISTORY

SEC. 2 TWP 26S RGE. 16 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				

FORMATION TOPS

Formation	Well Log (Datum)	Samples (Datum)
Heebner Shale	3761 (-1681)	3761 (-1681)
Douglas Group	3807 (-1727)	3806 (-1726)
Brown Lime	3912 (-1832)	3912 (-1832)
Lansing-Kansas City	3925 (-1845)	3924 (-1844)
Base/Kansas City	4212 (-2132)	4214 (-2134)
Cherokee Shale	4373 (-2293)	4372 (-2292)
Cherokee Sand	4375 (-2295)	4374 (-2294)
Conglomerate	4413 (-2333)	4412 (-2332)
Kinderhook Sand	4438 (-2358)	4436 (-2356)
Viola	Not Called	4518 (-2438)
Rotary Total Depth	4530 (-2450)	4527 (-2447)

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<i>Surface</i>		<i>8 5/8"</i>		<i>455'</i>			
<i>Production</i>		<i>5 1/2"</i>		<i>4075'</i>		<i>250</i>	<i>60/40 Pozmic</i>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			<i>Two</i>	<i>3/8" Jet</i>	<i>4440'-4446'</i>

Size	Setting depth	Packer set at
<i>2 3/8"</i>	<i>4518'</i>	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<i>Acid 500 gal 7 1/2% MCA</i>	<i>4440'-4446'</i>
<i>Sand 10,000 lbs sand + 18,000 gal gel</i>	<i>Same as above</i>

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	<i>15 bbls.</i>	<i>10,000 MCF</i>	<i>1%</i>	<i>NA</i>	

Disposition of gas (vented, used on lease or sold) *used on lease*

Perforations *4440'-4446'*