

Operator Name Patton Oil Co. Lease Name Stapleton Well # 2

Sec. 3 Twp. 26 Rge. 16  East  West County Edwards

*AP 15-047-21,259-0000*

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

	Drill Stem Tests Taken		Formation Description		
	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample	
Sand	<input checked="" type="checkbox"/>	<input type="checkbox"/>			Name
Shale	<input checked="" type="checkbox"/>	<input type="checkbox"/>			Top
Shale	<input checked="" type="checkbox"/>	<input type="checkbox"/>			Bottom
Sand	<input type="checkbox"/>	<input checked="" type="checkbox"/>			
Shale					
Red Bed & Shale					
Anhydrite					
Shale					
Shale					
Shale & Lime					
Shale					
Shale					
Shale & Lime					
Shale & Lime					
Shale & Lime					
Lime & Shale					
Lime					
Lime					
Lime & Shale					
Sand, Lime					
Lime					

*Reed 11-17-93*

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	486'	Common	275	8% CC, 2% Gel
Production	7-7/8"	5-1/2"	15.5#	4498'	Common	150	10% Salt, 10 Bbl Flush

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4413-4426	Acidized w/750 gal of 15%MCA	PBTD 4474
		Frac w/21,000# of 20/40 sd &	
		15,000# of 10/20 sd w/620 bbls	
		of 1 1/2% gel acid	

TUBING RECORD	Size	Set At	Packer at	Liner Run
	2 3/8"	4400		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production	Producing Method
10/12/85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	25 Bbls	MCF	50 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) ..... 4413-26  
 Dually Completed  Commingled