

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8059
Name Robert Gay Energy Enterprises, Inc.
Address 1006 North Main
City/State/Zip Hutchinson, Ks. 67501

Operator Contact Person Robert L. Taylor
Phone 316-669-8164

Contractor: License # 8572
Name Reach Drilling Corp.

Wellsite Geologist Monna Manes
Phone 316-682-0323

PURCHASER Inland Crude Purchasing

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

6-29-84 7-9-84 7-31-84
Spud Date Date Reached TD Completion Date
4520
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 414 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-047-21,191-0000

County Edwards

NW/4 Sec. 1 Twp. 26 Rge. 16 East West

2970 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

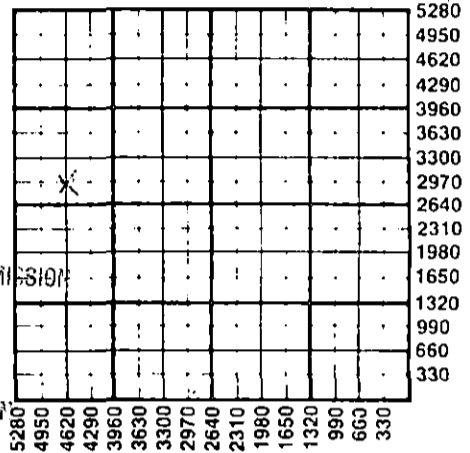
Lease Name Fouse Well # 5 "RG"

Field Name Wil

Producing Formation Kinderhook

Elevation: Ground 2047 KB 2055

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
10-12-84
OCT 12 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Robert L. Taylor, President Date 10-10-84

Subscribed and sworn to before me this 10th day of October, 1984

Notary Public Cheryl A. Chance Date Commission Expires 8-6-87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Robert-Gay Energy Lease Name Fouse Well # 5 "RG" SEC 1 TWP 26 RGE 16 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
E-Log		
Heebner	3720	(-1675)
Brown Lime	3880	(-1825)
Lansing	3892	(-1831)
B/KC	4176	(-2121)
Pawnee	4293	(-2238)
Ft. Scott	4310	(-2255)
Kinderhook	4342	(-2287)
Viola	4425	(-2470)
TD	4518	(-2473)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Casing	7 7/8	5 1/2		4520	60/40 Pozmix	250	2% gel
Surface		8 5/8	24 lb.	414	60/40 Pozmix	300	Common 2% gel w/3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4348-4362			15% MCA 300 gal		4348-4362	
				Ottawa frac sand bulk 20/40		4348-4362	
				Brady frac sand bulk 10/20		4348-4362	
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 7/8	4400	non			
Date of First Production		Producing Method					
8-6-84		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		30	enough to run engine of house	15		38	
		Bbls		Bbls		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmingled