

5-5

To: 1 051296  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 185-22,673-0000  
NE SE NW, SEC. 27, T 25 S, R 13 W/E  
3630 feet from S section line  
2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6111

Lease Name Russell Well # 1-27

Operator: N-B Company, Inc.  
Name & Address P.O. Box 506  
Russell, KS 67665-0506

County Stafford 141.38  
Well Total Depth 4350 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 251

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 819, Russell, KS 67665

Company to plug at: Hour: 10 p.m. Day: 4 Month: 5 Year: 19 90

Plugging proposal received from Bill Owens

(company name) Emphasis Oil Operations (phone) 913-483-3518

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 750-798'  
1st plug at Arbuckle plus 50' with 40 sx cement, 2nd plug at 770' with 50 sx cement,  
3rd plug at 280' with 40 sx cement, 4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 12:30 a.m. Day: 5 Month: 5 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 770' with 50 sx cement,  
2nd plug at 280' with 40 sx cement,  
3rd plug at 40' with 10 sx cement,  
4th plug to circulate rathole with 15 sx cement,  
5th plug to circulate mousehole with 10 sx cement.

5-11-90

Remarks: Used 60/40 Pozmix 6% gel by Allied.  
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 5-16-90

INV. NO. 28165

MAY 11 1990

Signed Richard W. Lacey (TECHNICIAN)

CONSERVATION DIVISION

FAX to District

185-22673

FORM MUST BE TYPED  
FORM C-1 12/85

EFFECTIVE DATE: 4/25/90 State of Kansas

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 25 1990  
month day year

NE.. SE.. NW.. Sec 27 Twp 25 S, Rg 13 East: X West:

OPERATOR: License # 6111  
Name: N.P. COMPANY, INC.  
Address: P.O. Box 506  
City/State/Zip: Russell, KS 67565-0506  
Contact Person: Kyle B. Branum  
Phone: (913)-483-5345  
FAX 913-483-3285

3630 feet from South line of Section  
2970 feet from East line of Section  
(Notes: Locate well on Section Plat Below)

CONTRACTOR: License #: 82A1  
Name: Emphasis Oil Operations

County: Stafford  
Lease Name: Bussell Well #: 1-27  
Field Name: Gobin  
Is this a Prorated Field? yes X no  
Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 881 1910 feet MS  
Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no  
Depth to bottom of fresh water: 220  
Depth to bottom of usable water: 225 230  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 240'  
Length of Conductor pipe required: ---  
Projected Total Depth: 4350  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
X well --- farm pond --- other

Well Drilled For: Well Class: Type Equipment:  
X Oil --- Inj X Infield X Mud Rotary  
--- Gas --- Storage --- Pool Ext. --- Air Rotary  
--- OAD --- Disposal --- Wildcat --- Cable  
--- Seismic: --- # of Holes.

If OAD: old well information as follows:  
Operator: ---  
Well Name: ---  
Comp. Date: --- Old Total Depth: ---

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, total depth location: ---

DNR Permit #: --- will apply for ---  
Will Cores Be Taken? yes X no  
If yes, proposed zone: ---

Set 240' + 8 5/8" on 4-25-90

AFFIDAVIT

PUSHER Bill Owens  
TD 4350 FORMATION  
SURFACE PIPE 8 5/8" @ 251  
ANHYDRITE 750-798 ELEVATION  
STARTING TIME & DATE 10:00 am 5-4-90  
COMPLETION TIME & DATE 12:30 am 5-5-90  
1st PLUG @ Arb 150 FT. WI 40 SX 10  
Drilled 10'  
2nd PLUG @ 770 FT. WI 50 SX  
3rd PLUG @ 280 FT. WI 40 SX  
4th PLUG @ 40 FT. WI 10 SX  
RAT HOLE CIRCULATED WI 15 SX  
MOUSE HOLE CIRCULATED WI 10 SX  
WATER WELL PLUGGED WI fill w/br SX  
CEMENT COMPANY Arbuck  
TECHNICIAN Rick 5-1-90  
TYPE OF CEMENT 60/40 per bag  
Pit Status Remove Pres. Fluid

Grid with depth markings from 4350 to 1300.

MAY 11 1990

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- REMEMBER TO:  
- file Drilling Pit Application (form CD-1) with Intent to Drill;  
- file Completion Form ACP-1 within 120 days of spud date;  
- file acreage attribution plat according to field prorations orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CD-4) after plugging is completed;