

1080374

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION W/2 W/2 NE, SEC. 2, T 25 S, R 14 W/E  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 185-21,941-0000  
3960 feet from S section line  
2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6393  
Operator: Brougher Oil Co.  
Name & Address: Drawer 1367  
Great Bend, KS 67530

Lease Name Chappell Well # 1  
County Stafford  
Well Total Depth 4400' 1300 feet  
Conductor Pipe: Size feet  
Surface Casing: Size 8 5/8 feet 338

Abandoned Oil Well  Gas Well  Input Well  SWD Well  D&A

Other well as hereinafter indicated

Plugging Contractor Kelso Casing Pulling License Number 6050  
Address Box 347, Chase, KS 67524

Company to plug at: Hour: 11:00 pm Day: 6 Month: May Year: 19 85

Plugging proposal received from Bill Fulls

(company name) Kelso (phone) 316-938-2457

were: 5 1/2" at 4399' Perfs at 3696-3700', 3808-13', 3838-40', 3920-24', 4044-50' PBTD 4070

1st plug sand back to 3646' and dump 5 sx cement on top of sand through bailer  
2nd plug squeeze well with 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls,  
release 8 5/8" rubber plug and pump 100 sx cement

Plugging Proposal Received by J. A. Mey (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part  None

Operations Completed: Hour: 12:00 pm Day: 6 Month: May Year: 19 85

ACTUAL PLUGGING REPORT 1st plug sanded back to 3646' and dumped 5 sx cement on top of  
sand through bailer, 2nd plug squeezed well with 3 sx hulls, 10 sx gel, 50 sx cement,  
10 sx gel, 1 sack hulls, released 8 5/8" rubber plug and pumped an additional 100  
sx cement

RECEIVED  
STATE CORPORATION COMMISSION

5-21-85  
MAY 21 1985

Maximum pressure 450 psi and shut in 300 psi

Remarks: Used 60/40 Pozmix 2% gel 3% cc by Halliburton  
Conservation Division Wichita Kansas  
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 5-21-85  
INV. NO. 8203

Signed J. A. Mey (TECHNICIAN)