

1 030872

10-8-87

API NUMBER 15- 151-21,855-000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION C N/2 N/2 SW, SEC. 30, T 26 S, R 15 W/E
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

2310 feet from S section line
3960 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6718

Lease Name Chitwood Well # 1

Operator: Fell Oil & Gas Company

County Pratt 153.73

Name & Address

Well Total Depth 4730 feet

Box 9487

Conductor Pipe: Size _____ feet

Tulsa, OK 74157

Surface Casing: Size 10 3/4 feet 270

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SHD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor H-30 Drilling Inc. License Number 5107

Address 251 North Water, Suite 10, Wichita, KS 67202

Company to plug at: Hour: 10:15 a.m. Day: 8 Month: 10 Year: 19 87

Plugging proposal received from Dick Davis

(company name) H-30 Drilling Inc. (phone) 316-263-2043

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 985-1006'

1st plug at Top Arbuckle with 35 sx cement, 2nd plug at 990' with 50 sx cement,

3rd plug at 300' with 50 sx cement, 4th plug at 40-0' with 20 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 4 p.m. Day: 8 Month: 10 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug at 4710' with 35 sx cement, RECEIVED

2nd plug at 990' with 50 sx cement, STATE CORPORATION COMMISSION

3rd plug at 300' with 50 sx cement, OCT 12 1987

4th plug at 40-0' with 20 sx cement, CONSERVATION DIVISION

5th plug to circulate rathole with 15 sx cement, Wichita, Kansas

water well plugged with 15 sx cement. 10-12-87

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. Lost circulation at 690', cemented off with 125 sx cement at 780' and 125 sx cement at 610'.

(If additional description is necessary, use BACK of this form.)

I (operator) do (not) observe this plugging.

Signed Steve Durrant (TECHNICIAN)

INVOICED
DATE 10-14-87
INV. NO. 18493

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 9-22-87 month day year

API Number 15-151-21,855-000

OPERATOR: License # 6718
Name Fell Oil & Gas Co
Address Box 9487
City/State/Zip Tulsa, Ok. 74157
Contact Person Bruce L. Taton
Phone 918-446-6114

CN/2 N/2 SW Sec. 30 Twp. 26 S, Rg. 15
2310 Ft. from South Line of Section
3960 Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5107
Name H-30 Drilling Inc. 251 N. Water
City/State Wichita, Ks. 67202 Suite 10

Nearest lease or unit boundary line 330 feet
County Pratt
Lease Name Chitwood Well # 1
Ground surface elevation 2070 (est) feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj X Pool Ext. Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Surface pipe by Alternate: 1 X 2
Depth to bottom of fresh water 150'
Depth to bottom of usable water 200' 250'
Surface pipe planned to be set 250' 270'
Projected Total Depth 4600 feet
Formation Arbuckle

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Alternate cementing will be done immediately upon setting production casing
Date 9-22-87 Signature of Operator or Agent Title Production Coordinator

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 270 feet per Alt.
This Authorization Expires 3-18-88 Effective 9-23-87 Approved By 9-18-87

SPUD 9-22-87
8 7/8" 270'

4 1/2" WW

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ TD in Arbuckle feet depth with 80 sack
2nd plug @ Base of Anhydrite feet depth with 40 sack
3rd plug @ Base of Surface feet depth with 30 sack
4th plug @ 40 feet depth with 10 sack
5th plug @ feet depth with
(2) Rathole with (b) Mousehole with

PUSHER Dick Davis
TD 4230 FORMATION Arb.
SURFACE PIPE 10 3/4 @ 270
ANHYDRITE 985 ELEVATION 1006
STARTING TIME & DATE 10:15 AM - 10-8-87
COMPLETION TIME & DATE 4:00 PM
1st PLUG @ 70' Arb. FT. WI. 35 SX
2nd PLUG @ 990 FT. WI 50 SX
3rd PLUG @ 300 FT. WI 50 SX
4th PLUG @ 40-0 FT. WI 20 SX
RAT HOLE CIRCULATED WI 15 SX
MOUSE HOLE CIRCULATED WI SX
WATER WELL PLUGGED WI 10-15 SX

CEMENT COMPANY 1/4 Per 6% equal
TECHNICIAN S.D. Hall, Denton
loss Circ @ 690'
Count 078 125 sx Thrix
Tropic -
125 sx - 780'
125 sx - 610' - 6478
690' sand
Arbuckle Plat.
RECEIVED STATE CORP. COMMISSION OCT 12 1987 CONSERVATION DIVISION Wichita, Kansas

Signature