

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 185-22,950-0000

County Stafford

NW SE NE Sec. 32 Twp. 25 Rge. 11 E

1650 Feet from S/W (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Rundell Well # 1-E

Field Name Prafford North

Producing Formation Mississippi

Elevation: Ground 1840 KB 1832

Total Depth 4229 PSTD

Amount of Surface Pipe Set and Cemented at 259 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan ALT 1 97 6-7-94
(Data must be collected from the Reserve Pit)

Chloride content 55,000 ppm Fluid volume 1000 bbls

Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite:

Operator Name Bullseye Roustabout Serv.

Lease Name Clark License No. 31056

Quarter Sec. 10 Twp. 26S Rge. 12 E/W

County Pratt Docket No. D21-405

Operator: License # 5046

Name: Raymond Oil Company, Inc.

Address P.O. Box 48788

City/State/Zip Wichita, KS 67201-8788

Purchaser: Scurlock Permian

Operator Contact Person: Pat Raymond

Phone: (316) 267-4214

Contractor: Name: Duke Drilling Company, Inc.

License: 5929

Wellsite Geologist: Tim Hellman

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PSTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

11-23-93 11-30-93 12-13-93
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-6 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond
Title Vice President Pat Raymond Date 12-21-93

Subscribed and sworn to before me this 21 day of December 19 93.

Notary Public Kellie S. Carter
Kellie S. Carter
Date Commission Expires June 15, 1997

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
DISTRIBUTION: KCC SWD/Rep KSPA Other
 KSS Plug
RECEIVED
JAN 24 1994

KELLIE S. CARTER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-15-97