

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 185-22,910  
County Stafford ✓  
NE NE ✓ Sec. 32 Twp. 25 Rge. 11 X <sup>E</sup>

Operator: License # 30128  
Name: Kenneth S. White  
Address 200 E. First, Suite 210  
City/State/Zip Wichita, Kansas 67202

990 ✓ Feet from SW (circle one) Line of Section  
990 ✓ Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Purchaser: \_\_\_\_\_  
Operator Contact Person: Kenneth S. White  
Phone ( 316 ) 263-4007

Lease Name Nelson Well # 1  
Field Name Wildcat

Contractor: Name: Allen Drilling Company  
License: 5418

Producing Formation Mississippi  
Elevation: Ground 1835 KB 1840

Wellsite Geologist: Tom Robinson

Total Depth 4230 PBDT \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 916 ✓ Feet

Designate Type of Completion  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR  SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) 9-14-93  
CB

Operator: \_\_\_\_\_

\_\_\_\_\_ content 48,000 ppm Fluid volume 1840 bbls

Well Name: RELEASED

De-watering method used Hauling

Comp. Date SEP 6 1994 Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD \_\_\_\_\_  
Plug Back \_\_\_\_\_ PBDT \_\_\_\_\_  
Cemented \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator Name Bullseye Roustabout Service, Inc.

Lease Name Clark License No. 31056

6/2/93 6/10/93 7/21/93  
Spud Date Date Reached TD Completion Date

NW/4 Quarter Sec. 10 Twp. 26 S Rng. 12 EW

County Pratt Docket No. D21-405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge and belief.

Signature Kenneth S. White

STATE CORPORATION COMMISSION

Title Operator Date 8/24/93

RECEIVED AUG 25 1993  
K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received

Subscribed and sworn to before me this 24th day of August, 19 93.

Notary Public Melanie A. Rice  
Date Commission Expires 8-16-94

MELANIE A. RICE  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 8-16-94

Distribution  
 KCC  
 KGS  
 SWD/Rep  
 Plug  
 NGPA  
 Other (Specify)

Operator Name Kenneth S. White

Lease Name Nelson

Well # 1

Sec. 32 Twp. 25S Rge. 11

East

County Stafford

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Dates	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3367	-1527
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3381	-1541
List All E.Logs Run:		BrownLine	3541	-1701
<input checked="" type="checkbox"/> Compensated Density		Lansing	3570	-1730
<input checked="" type="checkbox"/> Neutron		Base KC.	3874	-2034
<input checked="" type="checkbox"/> Dual Induction		Mississippi	3937	-2097
<input checked="" type="checkbox"/> Frac Finder		Kinderhook	4012	-2172
		Viola	4094	-2254
		Simpson Shale	4187	-2347
		LTD	4230	-2390

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	15 "	10-3/4 "	32#	256	60/40 Poz Mix	175	3% CC Gel
Surface	9-3/8 "	8-5/8 "	24#	916	60/40 Poz Mix	200	3% CC Gel
Production	7-7/8 "	5-1/2 "	14#	4188	100% Sx 60/40 Poz Mix 2% Gel 10% Salt 6# Gilsonite/Sk		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	3943-3950, 3952, 3954-3956, 3958, 3960-3964, 3966-3968, 3970, 3972	Acidize with 1500 gal 10% MCA/FE Acid. Frac with 1990 Bbls gelled Fluid, 25,000# of 20/40 Sand, 104,000# of 12/20 Sand, and 7500# of 12/20 Resin Coated Sand	

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>3946</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SVD or Inj. Shut-In waiting-OR Pipeline	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval 3943-3972



REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

ORIGINAL

A Halliburton Company

INVOICE NO:	DATE:
367108	06/11/1993

WELL/LEASE NO./PLANT NAME:	WELL/PLANT LOCATION:	STATE:	WELL/PLANT OWNER:
NELSON 1	STAFFORD	KS	SAME
SERVICE LOCATION:	CONTRACTOR:	JOB PURPOSE:	TICKET DATE:
WESS CITY	ALLEN DRLG	CEMENT PRODUCTION CASING	06/11/1993
ACCT NO:	CUSTOMER AGENT:	VENDOR NO:	CUSTOMER P.O. NUMBER:
161550	H.A. DURANT		
			SHIPPED VIA:
			COMPANY TRUCK
			FILE NO.:
			51915

**KCC**  
**AUG 2 4**  
**CONFIDENTIAL**

KENNETH S. WHITE  
200 E. FIRST, SUITE 210  
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF NO	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	14	MI	2.75	38.50
001-016	CEMENTING CASING	4190	FT	1,410.00	1,410.00
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA	121.00	121.00 *
8-25-205	INSERT FLOAT VALVE - 5 1/2" 8RD	1	EA	110.00	110.00 *
24A	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	46.50	46.50 *
815.19251	CENTRALIZER 5-1/2" X 7 7/8"	8	EA	44.00	352.00 *
27	SUPER FLUSH	12	SK	100.00	1,200.00
815.19311	FASGRIP LIMIT CLAMP 5 1/2"	1	EA	12.00	12.00 *
40	CEMENTING PLUG 5W ALUM TOP	5 1/2	IN	60.00	60.00 *
807.93022	CEMENT - STANDARD	60	SK	6.76	405.60 *
018-317	POZMIX A	2720	LB	.055	149.60 *
66	HALLIBURTON-GEL 2%	2	LB	.00	N/C *
807.64031	GILSONITE BULK	600	LB	.40	240.00 *
030-016	SALT	550	LB	.13	71.50
504-308	HALAD-322	42	LB	6.90	289.80 *
506-105	CEMENT - STANDARD	75	SK	6.76	507.00 *
506-121	LAP-1	75	SK	8.15	611.25 *
508-291	SALT	300	LB	.13	39.00
509-968	BULK SERVICE CHARGE	199	CFT	1.25	248.75 *
507-775	MILEAGE CMTG MAT DEL OR RETURN	120.00	MI	.85	102.01 *
504-308	INVOICE SUBTOTAL				6,014.51

**RELEASED**  
**SEP 6 1994**  
**FROM CONFIDENTIAL**  
**RECEIVED**  
**STATE CORPORATION COMMISSION**  
**AUG 25 1993**  
**CONSERVATION**

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND

HALLIBURTON SERVICES

ORIGINAL

INVOICE

INVOICE NO.	DATE
367108	06/11/1993

A Halliburton Company

CONFIDENTIAL

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER		
NELSON 1	STAFFORD	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
NESS CITY	ALLEN DR LG	CEMENT PRODUCTION CASING	06/11/1993		
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
961550	H.A. DURANT			COMPANY TRUCK	51915

KENNETH S. WHITE  
200 E. FIRST, SUITE 210  
WICHITA, KS 67202

KCC

AUG 2 4

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE/REF NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)				1,202.90-
	INVOICE BID AMOUNT				4,811.61
	*--KANSAS STATE SALES TAX				127.60
	RELEASED				
	SEP 6 1994				
	FROM CONFIDENTIAL				
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$4,939.21

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 25 1993

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL <sup>Bid</sup> CONFIDENTIAL  
 Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

5990

Home Office P. O. Box 31

Russell, Kansas 67665

New

4-2-93

4-3-93

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
6-2-93	32	25	11	8:00PM	10:00PM	2:30AM	3:30AM
Lease Nelson	Well No. #1	Location Stafford, 8S, 2 3/4 E, 5/5			County Stafford	State KS	

Contractor <u>Allies Rig #1</u>	Owner <u>Same</u>
Type Job <u>Surface</u>	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size <u>15 3/4"</u>	T.D. <u>260'</u>
Csg. <u>10 3/4" (32* v s &amp; d)</u>	Depth <u>258'</u>
Tbg. Size	Depth <u>ncc</u>
Drill Pipe	Depth <u>AUG 2 4</u>
Tool	Shoe Joint <u>CONFIDENTIAL</u>
Cement Left in Csg. <u>15'</u>	Minimum
Press Max.	Displace <u>25 bbl</u>
Meas Line	
Perf.	

Charge To <u>Kenneth S. White</u>
Street <u>200 E. First Suite 210</u>
City <u>Wichita</u> State <u>Ks.</u> <u>67202</u>
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No. <u>Richard Stevenson</u>
<b>CEMENT</b>
Amount Ordered <u>175 sks 60/40 3% cc, 2% gel,</u>
Consisting of
Common <u>105</u> 5.75 <u>603.75</u>
Poz. Mix <u>70</u> 3.00 <u>210.00</u>
Gel. <u>4</u> 7.00 <u>28.00</u>
Chloride <u>5</u> 25.00 <u>125.00</u>
Quickset
Handling <u>175</u> 1.00 <u>175.00</u>
Mileage <u>20</u> 7.00 <u>140.00</u>
Sub-Total
Total <u>1281.75</u>

**EQUIPMENT**

# <u>181</u>	No.	Cementer	<u>Tim</u>
		Helper	<u>Bob</u>
# <u>222</u>	No.	Cementer	<u>Diane</u>
		Helper	
		Driver	
		Driver	

DEPTH of Job		
Reference:	<u>Pumptrk Charge</u>	<u>430.00</u>
	<u>20 Pumptrk Mileage</u>	<u>45.00</u>
	<u>1 10 3/4" Wooden Plug</u>	<u>47.00</u>
	Sub-Total	<u>522.00</u>
	Total	<u>522.00</u>

Remarks: Cement Did Circulate, ✓

Richard

Amount Ordered 175 sks 60/40 3% cc, 2% gel,

Consisting of

Common	<u>105</u>	5.75	<u>603.75</u>
Poz. Mix	<u>70</u>	3.00	<u>210.00</u>
Gel.	<u>4</u>	7.00	<u>28.00</u>
Chloride	<u>5</u>	25.00	<u>125.00</u>
Quickset			
Handling	<u>175</u>	1.00	<u>175.00</u>
Mileage	<u>20</u>	7.00	<u>140.00</u>
Sub-Total			
Total			<u>1281.75</u>

SEP 6 1994

FROM CONFIDENTIAL

STATE RECEIVED

TOH \$ 1800.75

DISC - 2500.75

CONSERVATION DIVISION

Wichita

Neas 1443.00

Allied cementing  
 By Tim Dieker

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

**CONFIDENTIAL ORIGINAL**

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

**ALLIED CEMENTING CO., INC.**

5797

Home Office P. O. Box 31

Russell, Kansas 67665

(new)

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
6-4-93	32	25	11W	2:00A.M.	4:30A.M.	10:40A.M.	11:10A.M.
Lease Nelson	Well No. #1	Location Stafford, Ks, 8S-23/4W			County Stafford	State Ks.	

Contractor Allen Drlg.	AUG 24
Type Job Surface Casing	<b>CONFIDENTIAL</b>
Hole Size 9 7/8	T.D. 920'
Csg. 8 5/8 x 24#	Depth 919'
Tbg. Size	Depth
Drill Pipe 4 1/2, X-Hole	Depth 920'
Tool	Depth
Cement Left in Csg.	Shoe Joint 31.56
Press Max. 500	Minimum 150
Meas Line	Displace 57 Bbls.
Perf.	

Owner Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To Kenneth S. White
Street 200 E First Suite 210
City Wichita State Ks 67202
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No.
X. Richard Stevens
<b>CEMENT</b>
Amount Ordered 200 SKS. 60:40:30% PACL <sup>2</sup> + 2% Gel 1/4# Cello-flake per. SK.
Consisting of
Common 120 5.75 690.00
Poz. Mix 80 3.00 240.00
Gel. 4 7.00 28.00
Chloride 6 25.00 150.00
Quickset Flo Seal-50 1.10 55.00
Handling 200 1.00 200.00
Mileage 20 160.00
Total 1523.00

**EQUIPMENT**

No.	Cementer	Helper
Pumptrk #266	Larry Dreiling	Carl Balding
Pumptrk		
Bulktrk #242	Mark Brungardt	
Bulktrk		

**RELEASED**

DEPTH of Job	Reference:	Amount
1 Pump Charge	SEP 6 1994	430.00
20 milage		45.00
1 8 5/8 Top Rubber Plug		83.00
619' at .39		241.41
Total		799.41

Remarks: mix and Pump 200 SKS. 60:40:30% PACL<sup>2</sup> + 2% Gel + 1/4# Cello-flake per. sk.  
 Release Plug, Displace w/ Fresh H<sub>2</sub>O  
 Bump Plug. Shutt In. Cement Did Circ.  
 Poor Boy 10 3/4" to 8 5/8"

Handling 200 1.00 200.00
Mileage 20 160.00
Total 1523.00
Floating Equipment
1-8 5/8 Threaded Baffle Plate -
105.00
Total 1827.41
Disc - 485.49
\$ 1941.92

RECEIVED  
 STATE REGISTRATION COMMISSION

AUG 25 1993

CONSERVATION DIVISION  
 WICHITA, KANSAS