

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046
Name: Raymond Oil Co., Inc.
Address: P.O. Box 48788
City/State/Zip Wichita, KS 67201-8788

Purchaser: _____
Operator Contact Person: Tim Hellman
Phone: (316) 267-4214
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Tim Hellman

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S10W Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: TXO Production
Well Name: Rundell "B" #1
Comp. Date: 11-10-85 Old Total Depth: 4250'
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
02-10-92 02-11-92 02-12-92
Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,302-0001
County Stafford
SW SW SE SE Sec. 32 Twp. 25 Rge. 11 ^E
330 Feet from S/W (circle one) Line of Section
2310 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Rundell OWWO Well # 3-C
Field Name Prafford
Producing Formation _____
Elevation: Ground 1841 KB 1849
Total Depth 4250 PBTB _____
Amount of Surface Pipe Set and Cemented at 343' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.
Drilling Fluid Management Plan at A placed 1-8-92
(Data must be collected from the Reserve Pit)
Chloride content 65,000 ppm Fluid volume 1000 bbls
Dewatering method used Vacuum Truck
Location of fluid disposal if hauled offsite: _____
Operator Name Raymond Oil Company, Inc.
Lease Name Rundell License No. 5046
SE Quarter Sec. 32 Twp. 25 S Rng. 11 ^E
County Stafford Docket No. D-19,826

ORIGINAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Pat Raymond Date: 12-16-92
Subscribed and sworn to before me this 16 day of December, 19 92.
Notary Public: [Signature]
Date Commission Expires: March 3, 1996

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
DISTRIBUTION: KCC SWD/Rep Plug Other
NOV 21 1992
KANSAS CORPORATION COMMISSION

MARC J. HAWKS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5/2/96

PI

Operator Name Raymond Oil Co., Inc.Lease Name Rundell OWWOWell # 3-CSec. 32 Twp. 25 Rge. 11 EastCounty Stafford West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

 Yes No

(Attach Additional Sheets.)

 Log

Formation (Top), Depth and Datum

 Sample

Samples Sent to Geological Survey

 Yes No

Name

Top

Datum

Cores Taken

 Yes No

Brown Line

3585

Lansing

3608

Electric Log Run
(Submit Copy.) Yes No

BKC

3950

Miss. Chert

4080

List All E.Logs Run:

RTD

4250

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"	23#	345			
Production	7-7/8"	5 1/2"	15#	4247'	60/40poz	200	2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD	3995	4013	Common	196	Common
<input checked="" type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth			
	1	3995-4013	Marmaton	AC 3000, 15% MA				
			SWB Back - No shows - Sqz					
1	4084-4100	Mississippi	AC 1500 - 7 1/2 MA					
			SWS Back - No shows - Plug					
TUBING RECORD			Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWO or Inj.				Producing Method				
				<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

Unit 100-18.3'

DST #1 Marmaton - Straddle (Mis-run, Btm packer failed)

3947-4017 45-60-60-90

Rec 1240' GCWM

IHP - 2027#

FFP - 538-622#

IFP - 355-516#

FSIP- 1260#

ISIP - 1493#

FHP - 1920# Temp 113°

ORIGINAL

RECEIVED
CORPORATION COMMISSION

DEC 9 1 1992

CORPORATION DIVISION
MINOR OFFICES

ORDER TO MAKE CHECK
 INFORMATIONAL ONLY

FIELD TICKET NO. 4029
 INVOICE NO. 186
 DATE 2-13-92

**UNITED CEMENTING
 & ACID CO., INC.**

REMIT TO
 BOX 712
 EL DORADO, KANSAS 67042

(316) 321-4680

Raymond Oil Co.
 c/o Art Schoenhofer
 16051 East 13th
 Andover KS 67002

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
2-11-92	Stafford	KS	Rundell	C-3
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
5 1/2"	4250'	4247'	4217'	900#

Cementing long string

		(1) Cementing unit	800.00
150 sax	60-40 Poz Mix Cement	@ 3.85 per sax	577.50*
50 sax	60-40 Latex Poz Mix	@ 14.50 per sax	725.00*
5	Centralizer- 5 1/2"	@ .28.00 ea.	140.00*
1	Guide Shoe - 5 1/2", XRM 8td.	@ 80.00 ea.	80.00*
1	AFU Insert Valve, 8td. -5 1/2"	@ 102.50 ea.	102.50*
	Bulk charge	@ .75 x 200 sax	150.00*
	Drayage	@ .10-t x .60 x 52 mi.	312.00*
1	5 1/2" Top Rubber Plug	@ 35.00 ea.	35.00*

RECEIVED
 STATE CORPORATION COMMISSION

*Cement
 (prod casing)*

SALES TAX **DEC 9 1992**

TOTAL DOLLARS **3,100.50**

TERMS: NET 30 DAYS FROM INVOICE DATE
 PLEASE PAY FROM THIS INVOICE

UNITED CEMENTING & ACID CO., INC.

EL DORADO, KANSAS 67042

FIELD TICKET NO. 2536

INVOICE NO. 272

(316) 321-4680

DATE 3-12-92

Raymond Oil Co.
c/o Art Schoenhofer
16051 East 13th Street
Andover KS 67002

FULLY INSURED

Squeeze Job

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
3-10-92	Pratt	KS	Rundell	C-3
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
5 1/2" - 2 3/8"		Perf @3995'-4013'		1000'
<p><i>Squeeze perf.</i></p> <p>198 sax Class A Cement (1) Cementing unit @ 4.65 per sax</p> <p>5 1/2" 32-A Squeeze Packer, rental @ .75 x 198 sax</p> <p>Bulk charge @ 10-T x .60 x 50 mi.</p> <p>Drayage</p>				<p>825.00</p> <p>920.70*</p> <p>550.00*</p> <p>148.50*</p> <p>300.00*</p>
SALES TAX \$				100.75
TOTAL \$				2,844.95

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

114-02

*OP.O. Pease
3-17-92*

AS PER AGREEMENT

\$2,800.00

INVOICE TOTAL

Please Pay from this Invoice.
No statement will be mailed.

Terms Net 30
Thank You

RECEIVED \$2,800.00
CORPORATION COMMISSION

DEC 9 1 1992

GENERAL DIVISION
MINERS Kansas