

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

API NO. 15- 185-22804-0000
County Stafford
165 WNWNE Sec. 32 Twp. 25 Rge. 11 X W

Operator: License # 5822
Name: VAL Energy, Inc.
Address Box 322
Haysville, Ks. 67060
City/State/Zip _____

4950 Feet from S/W (circle one) Line of Section
1155 Feet from E/W (circle one) Line of Section

Purchaser: McClaskey
Operator Contact Person: K. Todd Allam
Phone (316) 522-1560
Contractor: Name: VAL Energy, Inc.
License: 5822
Wellsite Geologist: Todd Morganstern

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Nelson Well # 1

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

Field Name unknown
Producing Formation Mississippian
Elevation: Ground 1833 KB 1838
Total Depth 4155 PBD 4121

Amount of Surface Pipe Set and Cemented at 244 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBDT _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____
1-6-92 1-15-92 2-15-92
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan ACT 1 9-21-92
(Data must be collected from the Reserve Pit)
Chloride content 35 ppm Fluid volume 3490 bbls

Dewatering method used trucked by J & M Water Hauling Inc.
Location of fluid disposal if hauled offsite: _____

Operator Name J & M Water Service
Lease Name Clark SWD License No. 4663
NW Quarter Sec. 10 Twp. 26 S Rng. 12 W E/W
County Pratt Docket No. D21,405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature K Todd Allam
Title President Date 3-20-92
Subscribed and sworn to before me this 23rd day of March, 19 92.
Notary Public Gary D. Stearns
Date Commission Expires _____

GARY D. STEARNS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2-19-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)