

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-83

OPERATOR Texas Energies, Inc. API NO. 15-185-21,660-0000

ADDRESS P.O. Box 947 COUNTY Stafford

Pratt, KS 67124 FIELD WC

** CONTACT PERSON E. H. Bittner PROD. FORMATION --

PHONE (316) 672-7514

PURCHASER N/A LEASE Hodgins

ADDRESS WELL NO. 1-28

WELL LOCATION C N/2 S/2 SW

DRILLING Contractor Wheatstate Drilling 990Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 329 1320Ft. from West Line of

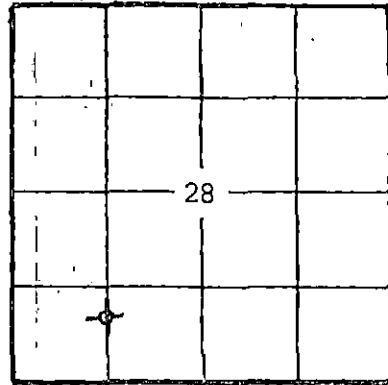
Pratt, KS 67124 the SW/4 (Qtr.) SEC 28 TWP 25S RGE 11W.

PLUGGING Contractor Same as Above

CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4280 PBTD --

SPUD DATE 9-21-82 DATE COMPLETED 10-06-82

ELEV: GR 1820 DF 1830 KB 1832

DRILLED WITH ~~ROBBER~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 302 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

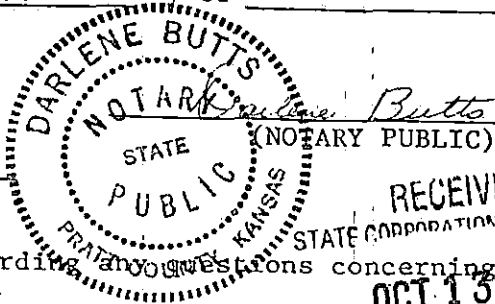
that: E. H. Bittner, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. H. Bittner
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of October, 1982.

MY COMMISSION EXPIRES: April 23, 1985



RECEIVED
STATE CORPORATION COMMISSION
OCT 13 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-28

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface-Clay-Shale	0	314	LOG TOPS	
Red Bed-Shale	314	1620		
Shale	1620	2014	Chase	1740 (+92)
Shale-Lime	2014	2446	Co. Grove	2092 (-260)
Shale-Lime	2446	3100	Onaga	2516 (-684)
Shale-Lime	3100	3591	Wabaunsee	2550 (-718)
Lime-Shale	3591	3693	Stotler	2682 (-850)
Lime-Shale	3693	3737	Topeka	3000 (-1168)
Lime-Shale	3737	3913	Heebner	3330 (-1498)
Lime-Shale	3913	3998	Douglas	3362 (-1530)
Lime-Shale	3998	4105	Br. Lime	3504 (-1672)
Lime-Shale-Arbuckle	4105	4280	Lansing	3536 (-1704)
			B/KC	3832 (-2000)
			Miss.	3886 (-2054)
			Viola	4039 (-2207)
			Simpson	4142 (-2310)
			Arbuckle	4210 (-2378)
			L.T.D.	4275 (-2443)
DST #1 3558-3591 (Lansing) Rec. 20' Very Slightly Oil & Gas Cut Watery Mud, 125' Water IFP 76-96; ISIP 1124; FFP 105-115; FSIP 1066 Time 30-45-45-60				
DST #2 3681-3693 (Lansing) Rec. 55' Water, 7' Mud IFP 48-48; ISIP 1314; FFP 57-57; FSIP 1295 Time 30-30-30-30				
DST #3 3890-3913 (Miss.) Gas to Surface/5 min. Gauged 65 mcfg-287 mcfg. Rec. 85' Mud IFP 288-73; ISIP 769 Time 45-75				
DST #4 3913-3928 (Miss.) Rec. 100' Mud - Slightly Oil Specked IFP 48-48; ISIP 86; FFP 53-53; FSIP 288 Time 30-45-45-60				
DST #5 4045-4070 (Viola) Rec. 40' Mud - Very Slightly Oil Specked. IFP 76-76; ISIP 169; FFP 76-76; FSIP 269 Time 30-30-30-30				
DST #6 3885-3915 (Miss) Hookwall-Straddle test. Gas to Surface/3 min. 1st opening Gauged 668 mcfg-245 mcfg. 2nd opening gauged 245 mcfg-76 mcfg. Rec. 120' M. No show of oil. IFP 144-76; ISIP 696; FFP 85-42; FSIP 518 Time 60-60-60-75				

RELEASED

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) of ~~20568~~ ²⁰⁵⁶⁸

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent
Surface	12 1/4	8 5/8	24#	302	Lite Common	75 90	3% CC 3% CC 2% Gel
					1" from top with: Common	57	3% CC

FROM CONFIDENTIAL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		
Estimated Production -I.P.	Oil Gas Water % Disposition of gas (vented, used on lease or sold)	Gas-oil ratio Perforations