

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

APT NO. 15- 185-22,950-0000

County Stafford

NW SE NE Sec. 32 Twp. 25 Rge. 11 E

1650 Feet from S/W (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Rundell Well # 1-E

Field Name Prafford North

Producing Formation Mississippi

Elevation: Ground 1840 KB 1832

Total Depth 4229 PSTD

Amount of Surface Pipe Set and Cemented at 259 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____ feet depth to _____ w/ _____ sz cmt.

Drilling Fluid Management Plan ALT 1 JH 6-7-94
(Data must be collected from the Reserve Pit)

Chloride content 55,000 ppm Fluid volume 1000 bbls

Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite:

Operator Name Bullseye Roustabout Serv.

Lease Name Clark License No. 31056

Quarter Sec. 10 Twp. 26S Rng. 12 E/W

County Pratt Docket No. D21-405

Operator: License # 5046

Name: Raymond Oil Company, Inc.

Address P.O. Box 48788

City/State/Zip Wichita, KS 67201-8788

Purchaser: Scurlock Permian

Operator Contact Person: Pat Raymond

Phone (316) 267-4214

Contractor: Name: Duke Drilling Company, Inc.

License: 5929 **KCC**

Wellsite Geologist: Tim Hellman

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

JAN 20

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If Workover/Re-Entry: old well info as follows:

Operator: RELEASED

Well Name: _____

Comp. Date Old 11-23-93 Depth 1995

Deepening Re-perf. Conv. to Inj/SWD

Plug Back Docket No. _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

11-23-93 11-30-93 12-13-93
Spud Date Date Reached TD Completion Date

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond

Title Vice President Date 12-21-93

Subscribed and sworn to before me this 21 day of December 1993.

Notary Public Kellie S. Carter

Date Commission Expires June 15, 1997

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

KCC SWD/Rep KEPA Other

KGS Plug

RECEIVED
STATE CORPORATION COMMISSION
JAN 24 1994

KELLIE S. CARTER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-15-97

Operator Name Raymond Oil Company, Inc. Lease Name Rundell Well # 1-E

County Stafford

Sec. 32 Twp. 25 Rge. 11
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3368	-1528
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3571	-1731
List All E.Logs Run: DI, ND, FRAC, SONIC, CAL		BKC	3877	-2037
		Mississippi	3950	-2110
		Kinderhook	4012	-2172
		Viola	4094	-2254
		Simp Sh	4176	-2336
		RTD	4229	-2389
		LTD	4228	-2388

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor Surface (New)	14-3/4"	10-3/4"	32#	259'	60-40 poz	250	2% gel 3%cc
Production Surface (Used)	7-7/8"	5-1/2"	14#	4191'	60-40 poz	225	Latex last 55 sx
Surface	10"	8 5/8"	20#	2762'	60-40 poz	150	2% gel 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
1	4095-4099	AC 100 Gal 15% MA 4095-99
	Bridge plug @ 4050'	
1	3950-54	AC 500 GA 7 1/2% MA 3950-54

TUBING RECORD	Size 2"	Set At 3900	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production	SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil 48 Bbls.	Gas 98 Mcf	Water 16 Bbls.	Gas-Oil Ratio 2.05 Gravity 41 degrees

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually comp. Commingled Other (Specify) _____

Production Interval: 3950-54

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DST REPORT

RAYMOND OIL COMPANY, INC.

Rundell #1-E
NW-SE-NE
Section 32-25S-11W
Stafford County, Kansas
Lease No. 5952-00
API #15-185-22950

DST #1 4099-4110 (Viola) 30-45-30-45

1st Open: 3/4" blow decrease to 1/4" blow

2nd Open: Wk surface blow.

Rec: 5' Sl. OCM (1% oil) IHP: 2056#, FHP: 2045#, IFP: 20/20#

FFP: 20/20#, ISIP: 50#, FSIP: 72#. Temp 120 degrees.

DST #2 3916-4090 mis-run. Top packers did not hold.

DST #3 3845-4090 30-60-15-90

1st open: Off btm immd. GTS/5"

10" GA 1,274 MCFG

20" GA 1,274 MCFG 15" flow, mist of mud.

30" GA 1,274 MCFG 15" flow, mist of mud.

2nd Open: 10" GA 1,274 MCFG

15" GA 2,858 MCFG, surging mud.

Rec: 330' muddy wtr CHL 54,000 15% mud, 85% wtr

IHP: 1962#, IF: 852/873#, ISIP: 1018# BLDG, FF: 894/904#,

FSIP: 977#, FHP: 1910#. Temp 118 degrees.

KCC

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RELEASED

FEB 14 1995

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

JAN 21 1994

CONSERVATION DIVISION
Wichita, Kansas

FIELD TICKET NO.

4467

UNITED CEMENTING & ACID CO., INC.

REMIT TO

BOX 712

EL DORADO, KANSAS 67042

INVOICE NO.

1024

(316) 321-4680

DATE

11-24-93

Raymond Oil Co.
Att'n: Art Schoenhofer
5730 North Broadway
Wichita KS 67219

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
11-23-93	Stafford	KS	Rendell	C-4
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
10 3/4"	259'	259'	247'	

Cementing surface pipe.

250 sax 60-40-P62 Mix Cement
5 sax Gel
8 sax Cal. Chloride
Bulk charge
Drayage
1 10 3/4" Top Wooden Plug

(1) Cementing unit
@ 4.00 per sax
@ 8.00 per sax
@ 21.00 per sax
@ .80 x 263 sax
@ 13-T x .60 x 33 mi.
@ 41.00 ea.

325.00
1,000.00*
40.00*
168.00*
210.40*
257.40*
41.00*

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JAN 20

SALES TAX

\$ 101.29

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TOTAL

\$ 2,143.09

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

FIELD TICKET NO. 4498

INVOICE NO. 1045

DATE 11-30-93

UNITED CEMENTING & ACID CO., INC.

(316) 321-4680

REMIT TO
BOX 712
EL DORADO, KANSAS 67042

CONFIDENTIAL

Raymond Oil Co.
5730 North Broadway
Wichita KS 67219

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
11-30-93	Stafford	KS	Rundell	C-4
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
5 1/2"	4230'	4190'	4160'	900#
Cementing production string.				
		(1) Cementing unit		800.00
190 sax	60-40 Poz Mix	@ 4.00 per sax		760.00*
35 sax	60-40 Poz Mix Latex	@ 15.00 per sax		525.00*
5 sax	Gel	@ 8.00 per sax		40.00*
5	5 1/2" Centralizer	@ 28.00 ea.		140.00*
1	5 1/2" Insert Valve, AFU 8td	@ 102.50 ea.		102.50*
1	5 1/2" Guide Rhoe, 8td.	@ 80.00 ea.		80.00*
	Bulk charge	@ .80 x 238 sax		184.00*
	Drayage	@ 11.50-T x .60 x 33 mi.		227.70*
1	5 1/2" Top Rubber Plug	@ 43.00 ea.		43.00*
SALES TAX				\$ 124.03
TOTAL				\$ 3,026.23

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

R

MAX. PRESS. _____

PLUG DEPTH 4160' PKER DEPTH _____

PLUG USED Rubber TIME FINISHED 2:30 pm

REMARKS: _____

225 - Sax 60-40 per mix **RELEASED** plugged Nat Hole

290 Well **FEB 14 1995** Monitor Hole

35 - Sax Latex

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

EQUIPMENT USED

NAME Scott UNIT NO. _____ NAME Scott

JAN 21 1994 NO.

CONSERVATION DIVISION
Wichita, Kansas

Shover
CEMENTER OR TREATER

OWNER'S REP.

FIELD TICKET NO. 4496

UNITED CEMENTING & ACID CO., INC.

REMIT TO
BOX 712
EL DORADO, KANSAS 67042

INVOICE NO. 1044

(316) 321-4680

DATE 11-30-93

CONFIDENTIAL

Raymond Oil Co.
5730 North Broadway
Wichita KS 67219

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
11-24-93	Stafford	KS	Rundell	C-4
SIZE CASING	DEPTH OF WELL	KS DEPTH OF JOB	PLUG DEPTH	PRESSURE
8 5/8"	981' ✓		762'	

Cementing surface pipe.

150 sax	60-40 Poz Mix	(1) Cementing unit @ 4.00 per sax	420.35
3 sax	Gel	@ 8.00 per sax	600.00*
5 sax	Cal. Chloride	@ 21.00 per sax	24.00*
	Bulk charge	@ .80 x 158 sax	105.00*
	Drayage	@ 8-T x .60 x 33 mi.	94.80*
1	8 5/8" Top Wooden Plug	@ 30.00 each	158.40*
			30.00*

KCC

JAN 20

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SALES TAX \$ 59.72

TOTAL \$ 1,492.27

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

MAX. PRESS. _____

SIZE PIPE 8 5/8

PLUG DEPTH 762'

PKER DEPTH _____

PLUG USED Wood & Rubber

TIME FINISHED 4:52 AM

REMARKS:

150 Sax 60-40 poz mix
2 90 well
3 90 cc

RELEASED

FEB 14 1995

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

EQUIPMENT USED

NAME Elmer UNIT NO. _____

NAME Scott JAN 21 1994

CONSERVATION DIVISION
Wichita, Kansas

Thom
CEMENTER OR TREATER

OWNER'S REP.