

plugged 8-4-95

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 185-2300 0000

County Stafford County, Kansas
100' WEST OF
NE - SW - NW - Sec. 32 Twp. 25S Rge. 11 ~~XX~~ ^E _U

Operator: License # 5046

1650 Feet from S ¹⁰ (circle one) Line of Section

Name: Raymond Oil Company, Inc.

890 Feet from E ¹⁰ (circle one) Line of Section

Address P.O. Box 48788

Footages Calculated from Nearest Outside Section Corner:
NE, SE, ¹⁰ or SW (circle one)

City/State/Zip Wichita, Kansas 67201

Lease Name Rundell "F" Well # 1

Purchaser: N/A

Field Name AJT

Operator Contact Person: Pat Raymond

Producing Formation None **ORIGINAL**

Phone (316) 267-4214

Elevation: Ground 1843 KB 1851

Contractor: Name: Duke Drilling Co., Inc.

Total Depth 4110' PBDT

License: 5929

Amount of Surface Pipe Set and Cemented at 285 Feet

Wellsite Geologist: Tim Hellman

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set Feet

 Oil SWD S10W Temp. Abd.
 Gas ENHR S1GW
X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

If Workover:

Drilling Fluid Management Plan D&A JJK 4-5-96
(Data must be collected from the Reserve Pit)

Operator:

Chloride content 58,000 ppm Fluid volume 800 bbls

Well Name:

Dewatering method used Vacuum Truck

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite:

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

Operator Name Bullseye

Lease Name Clark License No. 31056

07-29-95 08-03-95 08-04-95
Spud Date Date Reached TD Completion Date

NW Quarter Sec. 10 Twp. 26 S Rng. 12 E/W

County Pratt Docket No. D-21-405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 8-25-95

Subscribed and sworn to before me this 25th day of August, 19 95.

Notary Public [Signature]

Date Commission Expires 7-28-99

AUG 26 1995

K.C.C. OFFICE USE ONLY					
F	<input type="checkbox"/>	Letter of Confidentiality Attached			
C	<input checked="" type="checkbox"/>	Wireline Log Received			
G	<input checked="" type="checkbox"/>	Geologist Report Received			
Distribution					
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/>	SWD/Rep	<input type="checkbox"/>	NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/>	Plug	<input type="checkbox"/>	Other
(Specify)					



Operator Name Raymond Oil Company, Inc.

Lease Name Rundell "F"

Well # 1

Sec. 32 Twp. 25S Rge. 11
 East
 West

County Stafford County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: DI, ND, FRAC, CORAL.

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample		
Name	Top	Datum
Heebner	3374	-1523
Douglas	3403	-1552
BL	3547	-1696
Lansing	3576	-1725
BKC	3881	-2030
Miss	3941	-2090
KH	4015	-2164
Viola	4084	-2233
LTD	4108	-2357

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	285'	60/40 Poz	250	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SMD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

INVOICE NO. 655

FIELD TICKET NO. 2156

DATE 8-11-95

UNITED CEMENTING & ACID CO., INC.

(316) 321-4680

REMIT TO
BOX 712
EL DORADO, KANSAS 67042

Raymond Oil Co.
9730 North Broadway
Wichita KS 67219

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
8-04-95	Stafford	KS	Rundell	F-1
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
		630'		
Plugging. 165 sax 10 sax 60-40 Poz Mix Gel Bulk cartage Drayage				(1) Cementing unit @ 4.10 per sax 450.00 @ 8.25 per sax 82.50 @ .82 x 175 sax 143.50 @ 8.75-T x .60 x 37 mi. 194.25
				SALES TAX \$ 91.26
				TOTAL \$ 1,638.01

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

RECEIVED
STATE CORPORATION COMMISSION

AUG 28 1995

CONSULTANTS
WICHITA KANSAS

INVOICE NO.

636

UNITED CEMENTING & ACID CO., INC.

REMIT TO

BOX 712

EL DORADO, KANSAS 67042

FIELD TICKET NO.

2155

(316) 321-4680

DATE

7-31-95

ORIGINAL

Raymond Oil Co.
5730 North Broadway
Wichita KS 67219

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
7-29-95	Stafford	KS	Rundell	F-1
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
10 3/4"	296'	284'	271'	
Cementing surface pipe.				
250 sax	60-40 Poz Mix	(1) Cementing unit		350.00
5 sax	Gel	@ 4.10 per sax		1,025.00*
8 sax	Cal. Chloride	@ 8.25 per sax		41.25*
	Bulk charge	@ 22.00 per sax		176.00*
	Drayage	@ .82 x 263 sax		215.66*
1	10 3/4" Top Wooden Plug	@ 13-T x .60 x 37 ml.		288.60*
		@ 56.00 ea.		56.00*
SALES TAX				\$ 106.35*
TOTAL				\$ 2,258.86

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

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STATE CORPORATION COMMISSION

AUG 28 1995

CONDENSING DIVISION
WICHITA KANSAS

ORIGINAL

Drill Stem Tests Taken

API #15-1685-23000

- 08/02/95 Drlg @ 3748'. Added 3 tanks of mud with hulls during morning tour.
DST #1 3935'-3995' (Miss) 30-60-45-90. 1st Open: Off bottom 1 minute, 2nd Open:
Off Btm. NGTS. Rec: 1115' GIP, 15' Mud. NSO. IHP: 1861#, IFP: 53/53#,
ISIP: 55#, FFP: 53/53#, FSIP: 430#, FHP: 1867#. Temp 118 degrees F,
SHT @ 3995' : 3/4 degree.
- 08/03/95 Drlg @ 4002'. Losing approx 2 tanks of mud per tour. DST #2 4006-4110 (Viola)
30-30-30-30. 1st Open: Surface blow died in 15". 2nd Open: Wk surface blow, died
in 8 minutes. Rec: 15' M. N.S. IHP: 1900#, IFP: 86/86#, ISIP: 86#, FFP: 86/86#,
FSIP: 86#, FHP: 1900#, Temp: 121 degrees F. Run Halliburton E Logs: DI, ND,
FRAC, CORAL.
- 08/04/95 RTD 4110' - 50sx @ 630', 75sx @ 300', 15sx @ 40', 15sx in rathole, 15sx in MH.
PD @ 8:15am, all cement was 60/40 Poz Mix, 6% gel.

RECEIVED
STATE CORPORATION COMMISSION

AUG 28 1995

CONSERVATION DIVISION
MICHIGAN DEPARTMENT OF NATURAL RESOURCES