

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6725
Name Eric Waddell Company
Address Box 349
City/State/Zip Natoma, KS 67651

Purchaser

Operator Contact Person Eric Waddell
Phone (913) 885-4691

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

11-30-88 12-06-88 12-08-88
Spud Date Date Reached TD Completion Date

3952' Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 239 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

Oil Dry

API NO. 15-185-22,560-0000

County Stafford
100' N
100' W SW NE Sec. 15 Twp 25S Rge. 11 East X West

3400 Ft North from Southeast Corner of Section
2080 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Cravens Well # 1

Field Name

Producing Formation

Elevation: Ground 1800 KB 1805

Section Plat

RECEIVED
JAN 31 1989
STATE CORPORATION COMMISSION
Wichita, Kansas

Section Plat grid with elevations: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T. 88-602

X Groundwater 3200 Ft North from Southeast Corner
(Well) 1880 Ft West from Southeast Corner of
Stafford Sec 15 Twp 25S Rge 11 East X West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tracy J. Cooley
Title GEOLOGIST Date 1-23-89

Subscribed and sworn to before me this 23 day of JANUARY 1989
Notary Public Reva F. Musgrove
Date Commission Expires 3-28-92

REVA F. MUSGROVE
State of Kansas
My Appt. Exp. 3-28-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
1-31-89

Sec 15 Twp 25S Rge 11W

SIDE TWO

Operator Name Eric Waddell Company Lease Name Cravens Well # 1

Sec. 15 Twp. 25S Rge. 11 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1) LKC "D" 3530-38, 15-30-30-30, FP: 63-63/63-63#
 SIP: 1014-866#, REC: 610' GIP, 120Q&GCM (70% Gas, 5% Oil, 5% Water, 20% Mud)

Name	Top	Bottom
Topeka	2948	
Heebner	3261	
Douglas Shale	3289	
LKC	3456	
BKCL737	3757	
Misner	3921	
Viola	3928	
RTD	3952	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	239'	60/40pos Common	280 150	2% gel, 3% cc 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

