

SIDE ONE

MCCUNE #1

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-185-21,939-0000

ADDRESS 200 W. Douglas, Suite 300 COUNTY Stafford

Wichita, KS 67202 FIELD Vogel

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Dry Hole
PHONE 316-165-9441, Ext. 261 Indicate if new pay.

PURCHASER None - Dry Hole LEASE McCune

ADDRESS WELL NO. #1

DRILLING Sterling Drlg., Rig #2 660 Ft. from FNL Line and

CONTRACTOR ADDRESS Box 129, 6th & Cleveland 660 Ft. from FWL Line of
Sterling, Ks 67579 the NW (Qtr.) SEC 10 TWP 25S RGE 11W (W)

PLUGGING Sterling Drlg. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 129, 6th & Cleveland

ADDRESS Sterling, Ks 67579

TOTAL DEPTH 3990 PBDT n/a

SPUD DATE 2-18-84 DATE COMPLETED 2-26-84

ELEV: GR 1796' DF 1803' KB 1805'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8" @ 309' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R Trapp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of February, 19 84.

Sandra Lou Felter NOTARY PUBLIC State of Kansas My Appl. Expires 1-30-88

MY COMMISSION EXPIRES:

Sandra Lou Felter (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION MAR 06 1984 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR TXO PRODUCTION CORP. LEASE NAME McCune SEC 10 TWP 25S RGE 11W (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey.			Heebner	3270 -1465
			Brn. Lm	3424 -1619
DST #1, 3476-90' w/results as follows: IFP/30"=40-26#, weak blow ISIP/60"=67# FFP/45"=40-26#, weak blow FSIP/90"=94# Rec: 20' DM, no show. DST #2, 3765-3805' (Miss) w/results as follows: IFP/30"=35-35#, weak to strong blow. ISIP/60"=410# FFP/45"=35-35#, weak to strong blow. FSIP/90"=944# Rec: 120' DM w/no show Ran. O. H. Logs			Lans	3454 -1649
			"B" Zone	3476 -1671
			BKC	3740 -1935
			Miss	3760 -1955
			Miss Lm	3802 -1993
			Viola	3926 -2120
			RTD	3990
			LTD	3990

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If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	309'	w/250 sxs cement		
					Plugged well w/245 sxs cement		

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
none	none	none	None		

TUBING RECORD		
Size	Setting depth	Packer set at
none		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
none	

Date of first production D&A	Producing method (flowing, pumping, gas lift, etc.) D&A	Gravity
Estimated Production-I.P. D&A	Oil bbls. D&A	Gas D&A
Disposition of gas (vented, used on lease or sold) D&A	Water D&A	Gas-oil ratio
	Perforations NONE	