

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5422
Name Abercrombie Drilling, Inc.
Address 801 Union Center
150 N. Main
City/State/Zip Wichita, KS 67202

Purchaser.....

Operator Contact Person
Phone

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Steve Frankamp
Phone 316-262-1841

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

11/21/85 11/30/85 11/30/85
Spud Date Date Reached TD Completion Date
3980'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 339 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-185-22,304-6000

County Stafford

C. NW SE NW Sec. 9 Twp. 25S Rge. 11 East West

3630 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

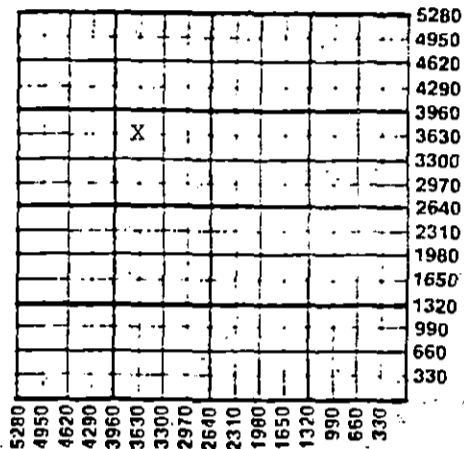
Lease Name CHESTER Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 1805' KB 1816'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

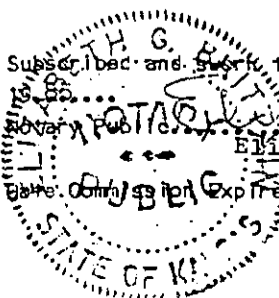
- Groundwater 3630 Ft North from Southeast Corner
(Well) 3550 Ft West from Southeast Corner of
Sec 9 Twp 25S Rge 11 East West
- Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
- Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack L. Partridge
Title Vice President Date 12/23/85

Subscribed and sworn to before me this 23rd day of December
Elizabeth G. Brittain
Date 12/23/85



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

JAN 6 1986

CONSERVATION DIVISION

Sec. 9 Twp 25S Rge 11W

SIDE TWO

Operator Name Abercrombie Drilling, Inc. Lease Name CHESTER Well # 1

Sec. 9 Twp. 25S Rge. 11 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Sample Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: (3479' - 3515') 30-45-60-45. Rec. 60' GIP 60' Gsy. SOCM (3% oil) IFPs: 43-43# ISIP: 131# FFPs: 54-54# FSIP: 109#
 DST #2: (3536' - 3560') 30-45-60-45. Rec. 3000' GIP, 186' O&GCM (5% oil, 50% gas) 93' O&GCWM (20% gas, 13% oil, 35% water) IFPs: 53-64# ISIP: 550# FFPs: 85-105# FSIP: 424#
 DST #3: (3558' - 3576') 30-45-60-45. Rec. 240' OSW IFPs: 53-85# ISIP: 1048# FFPs: 95-116# FSIP: 1027#
 DST #4: (3938' - 3949') 30-45-60-45. Rec. 300' GIP, 205' OCM (7% oil) 745' Water. IFPs: 85-190#, ISIP: 923#, FFPs: 233-370#, FSIP: 923#

Name	Top	Bottom
Anhydrite	570' (+1246)	
B/Anhydrite	582' (+1234)	
Heebner	3275' (-1459)	
Toronto	3294' (-1478)	
Br. Lime	3441' (-1625)	
Lansing	3465' (-1649)	
B/KC	3763' (-1947)	
Mississ.	3826' (-2010)	
Kinderhook	3849' (-2033)	
Misener Sd.	3936' (-2120)	
Viola	3943' (-2127)	
RTD		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in C.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	339.58'	Common	225	3% gel, 3% c.c.
					Common	240	2% gel, 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sealed Other (Specify)
 Used on Lease Dually Completed
 Commingled