

ORIGINAL

SIDE ONE

RELEASED
CONFIDENTIAL
APR 30 1991

02125-0001

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- ~~185-01,030~~ 02125-0001
County Stafford FROM CONFIDENTIAL

Operator: License # 30224/3180
Name: Dominon Oil Co. / Deutsch Oil
Address 107 North Market, Suite 1115
City/State/Zip Wichita, KS 67202

SW SW SW Sec. 34 Twp. 25 Rge. 11 East
330 Ft. North from Southeast Corner of Section
Co. 4950 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Purchaser: Texaco
Operator Contact Person: Kent Deutsch
Phone (316) 267-7551

Lease Name Thacher Well # 1-34
Field Name _____
Producing Formation Mississippi
Elevation: Ground 1824 KB 1832
Total Depth 4400' PBDT _____

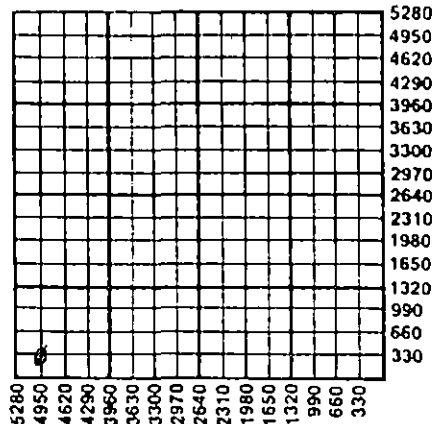
Contractor: Name: Lobo Drilling Company
License: 5864

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWNED: old well info as follows:
Operator: Walters Drig. & Oil Prop. Mgmt.
Well Name: Thacher #1
Comp. Date 11-17-66 Old Total Depth 4400'

Drilling Method:
 Mud Rotary Air Rotary Cable
12-04-89 12-05-89 1-11-90 *KCP*
Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 248.5' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and, submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kent Deutsch
Title Owner Date 1-30-90

Subscribed and sworn to before me this 30th day of January,
19 90

Notary Public Christine D. Starr RECEIVED
Date Commission Expires 10-1-93.

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

APR 02 1990
CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-89)

PI

CONFIDENTIAL

SIDE TWO

Operator Name Dominon Oil Co. Lease Name, Thacher Well # 1
Sec. 34 Twp. 25 Rge. 11 East West
County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

APR 30 1991

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Formation Description
 Log Sample
Name Top Bottom
KCC DPW
Heobner 3370'
Bvn. Lime 3547
LKC 3577
BKC shale 3900
MISS 3981

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"		248.5'			
Production	7-7/8"	4 1/2"	9.5#	4154'	Life 50/50poz	25 150	2% gel 10% salt

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3984-4038	2000 gals. 7 1/2% MCA Frac: 17500# 100 mesh, 74000# 20/40, 104000# 12/20 sd.	

TUBING RECORD Size 2 3/8 Set At 4092 Packer At _____
Liner Run Yes No

Date of First Production 1-14-90 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 200 Bbls. Gas tstm Mcf Water 15 Bbls. Gas-Oil Ratio _____ Gravity 41

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval
3984-4038