

ORIGINAL

RELEASED SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

9 9 1992

CONFIDENTIAL

Operator: License # 3180/30224

Name: Deutsch Oil Co./Dominion Oil & Gas

Address 107 North Market - Suite 1115

City/State/Zip Wichita, KS 67202

Purchaser: Texaco

Operator Contact Person: Kent Deutsch

Phone (316) 267-7551

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Kent A. Deutsch

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWD: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

09-01-91 09-07-91 9-29-91
Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,792-0000

County: Stafford

NW SW SW Sec. 34 Twp. 25 Rge. 11 East West

990 Ft. North from Southeast Corner of Section

4950 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

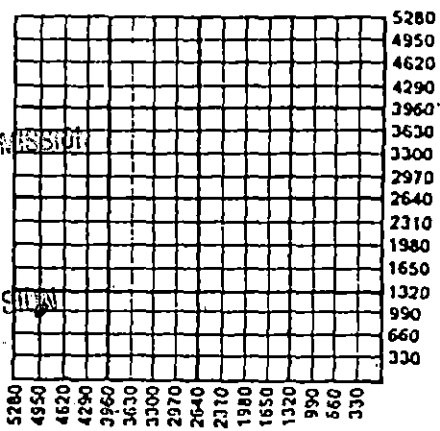
Lease Name Thacher Well # 2-34

Field Name Bauman

Producing Formation Mississippi

Elevation: Ground 1827 KB 1835

Total Depth 4150 PBTD _____



RECEIVED

OCT 21 1991

CONSERVATION DIVISION
WICHITA, KS

Amount of Surface Pipe Set and Cemented at 262 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kent A. Deutsch
Title Owner Date 10-15-91

Subscribed and sworn to before me this 15th day of October

19 91
Notary Public D. 10-1-93. Daphne L. Starr

Date Commission Expires _____

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other

(Specify)

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STATE CORPORATION COMMISSION

Form ACO-1 (7-89)

NOV 20 1991

CONSERVATION DIVISION
Wichita, Kansas

PI

Operator Name Deutsch Oil Co./Dominion Oil Lease Name Thacher Well # 2-34
 Sec. 34 Twp. 25 Rge. 11 East West
 County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th colspan="3">Formation Description</th> </tr> <tr> <th></th> <th><input checked="" type="checkbox"/> Log</th> <th><input type="checkbox"/> Sample</th> </tr> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Heebner Sh.</td> <td>3380</td> <td>-1545</td> </tr> <tr> <td>Douglas Sh.</td> <td>3412</td> <td>-1586</td> </tr> <tr> <td>Brown Lime</td> <td>3556</td> <td>-1721</td> </tr> <tr> <td>Lansing</td> <td>3584</td> <td>-1749</td> </tr> <tr> <td>Base K.C.</td> <td>3906</td> <td>-2071</td> </tr> <tr> <td>Mississippi</td> <td>3983</td> <td>-2148</td> </tr> <tr> <td>Kinderhook</td> <td>4090</td> <td>-2255</td> </tr> </tbody> </table>	Formation Description				<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample	Name	Top	Bottom	Heebner Sh.	3380	-1545	Douglas Sh.	3412	-1586	Brown Lime	3556	-1721	Lansing	3584	-1749	Base K.C.	3906	-2071	Mississippi	3983	-2148	Kinderhook	4090	-2255
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	262'	60/40poz	160	2% gel 3% ca
Production	7-7/8"	4 1/2"	10.5#	4127'	Lite	25	10% salt
					50/50poz	125	5% GILSONITE
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used) Depth			
2	3985-4035			2000 gal 7 1/2% MCA			
				21000# 100 mesh sd.			
				40000# 20/40 sd.			
				138000# 12/20 sd.			
				100000 gals. 40# gelled water.			
TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 3/8"	4086 ft.				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
9-29-91							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	
	120	200	30			41	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval: 3985-4035