

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Pratt SEC. 1 TWP. 29S RGE. 14 E/W
Location as in quarters or footage from lines:
990 FNL 330 FWL

Lease Owner Texas Oil & Gas Corp.
Lease Name Moffat Well No. 1
Office Address Suite 300-200 W. Douglas, Wichita, Kansas 67202
Character of Well (Completed as Oil, Gas or Dry Hole): Gas
Date Well Completed 2-19-81
Application for plugging filed 7-1-81
Plugging commenced 7-19-82
Plugging completed 7-20-82
Reason for abandonment of well or producing formation Dry

Locate Well
correctly on above
Section Platt.

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. V. Leslie
Producing formation _____ Depth to top _____ bottom _____ T.D. 4675
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8	326	None
				2 7/8	3179	2205

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dowell pumped in 10 sacks common cement 3% c.c.

RECEIVED
STATE CORPORATION COMMISSION

Top cement 2680
Shot tubing off at 2205'

JUL 26 1982

Dowell pumped in 10 sacks jell
5 sacks Hull
15 sacks jell

CONSERVATION DIVISION
Wichita, Kansas

150 sacks common cement 3% c.c.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Clarke Corporation

STATE OF Kansas COUNTY OF Barber, ss.
Elmer R. Marquardt (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) Elmer R. Marquardt
1125 S. 10th St.,
(Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of July, 1982.

Jessie Hammett
Notary Public.

My Commission expires: April 4, 1986.

W. W. W.

WELL COMPLETION REPORT AND
DRILLER'S LOG

S. 1 T. 29 R. 14 S
W

API No. 15 — 151 — 20,867
County Number

Loc. C SW NW NE

County Pratt

Operator
Gould Oil, Inc. and LOGO, Inc.

Address
P.O. Box 8640, Wichita, Kansas 67208

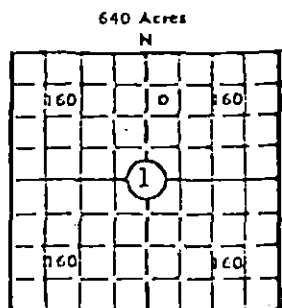
Well No. 1 Lease Name Moffat

Footage Location
990 feet from (N) line 330 feet from (W) line of NE/4

Principal Contractor Eagle Drilling, Inc. Geologist Douglas V. Davis, Jr.

Spud Date 02/07/81 Date Completed operations transferred 02/18/81 Total Depth 4675' P.B.T.D. N.A.

Directional Deviation None Oil and/or Gas Purchaser None



Locate well correctly
Elev.: Gr. 1984'

DF --- KB 1997'

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	326	Howco Lite Common	225 125	3% Ca. Cl. 2% gel + 3% Ca. C

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 N. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator:
Gould Oil, Inc. and LOGO, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
N.A. - Operations transferred
to Texas Oil & Gas at noon
on 02/18/81

Well No. 1 Lease Name Moffat

S 1 T 29 R 14 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Open Hole R.A. - Guard log by Petrolog.				
<u>LOG TOPS</u>				
Herington 2190 (-193)				
Winfield 2242 (-245)				
Council Grove 2528 (-531)				
Cottonwood 2690 (-693)				
Foraker 2828 (-831)				
Indian Cave 2968 (-971)				
Wabaunsee 3000 (-1003)				
Strother 3133 (-1136)				
Tarkio 3184 (-1187)				
Howard 3303 (-1306)				
Topeka 3433 (-1436)				
Heebner 3791 (-1794)				
Toronto 3807 (-1810)				
Douglas 3828 (-1831)				
Brown Lime 3970 (-1973)				
Lansing 3990 (-1993)				
Swope 4238 (-2241)				
BKC 4334 (-2337)				
Eros. Miss. 4456 (-2459)				
Viola 4490 (-2493)				
Simpson Shale 4528 (-2531)				
Simpson Sand 4531 (-2534)				
Arbuckle 4644 (-2647)				
DST #1: 4239'-4265' (Swope) Misrun, packer seat failure.				
DST #2: 4233'-4265' (Swope) (30"-60"-30"-60") weak blow, died in 10", had slight packer seat leakage. Rec. 300' drilling mud. IFP = 104#-104# ISIP = 1176# FFP = 222#-209# FSIP = 916#				
		DST #3: 4466'-4483' (Eros Miss.) (30"-60"-60"-60") very weak blow. Rec. 5' mud. IFP = 43#-54# ISIP = 75# FFP = 54#-43# FSIP = 75#		
		DST #4: 4392'-4416' (Straddle) (Marmaton) (30"-60"-30"-60") weak blow 1st opening Rec. 20' mud, bottom packer did not hold. IFP = invalid ISIP = invalid FFP = 108#-104# FSIP = 118#		
		DST #5: 4473'-4513' (Viola) (30"-60"-60"-60") GTS in 42 minutes Measured 2 MCFD. Rec. 60' GCM, 180' HG&SOCM, 60' HG&OCM IFP = 54#-76# ISIP = 1066# (tight) FFP = 108#-119# FSIP = 712# (tight) BHT = 122°		
		DST #6: 4537'-4560' (Simpson) (30"-60"-60"-120") weak blow, died in 17" of 2nd opening. Rec. 170' of SO&GCWM + 60' GCWM IFP = 59#-71# ISIP = 916# FFP = 95#-118# FSIP = 929#		
		Note: Operations on this well were transferred to Texas Oil & Gas Corp., 200 West Douglas, Suite 300, Wichita, KS 67202 Effective at noon on February 18, 1981.		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Walter J. Bennett
Signature

Vice President

Title

March 2, 1981

Date