

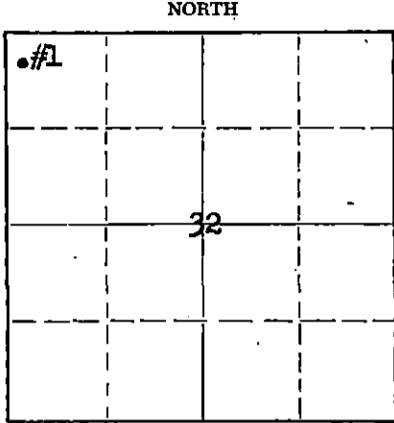
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

Butler County, Sec. 32 Twp. 27 Rge. (E) 4 (W)

Location as "NE/CNW%SW%" or footage from lines 330'S 330'E of NW Corner
Lease Owner Cities Service Oil Company
Lease Name Guetschow Well No. 1
Office Address Bartlesville, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed June 15, 19 50
Application for plugging filed August 5, 19 54
Application for plugging approved August 6, 19 54
Plugging commenced August 10, 19 54
Plugging completed August 20, 19 54
Reason for abandonment of well or producing formation Unprofitable to operate.



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production July, 19 54
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee - Mcpherson, Kansas
Producing formation Mississippi Depth to top 3709' Bottom _____ Total Depth of Well 3759' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	208'	Left in
				5 1/2"	3730'	2878.81'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dumped 25 sacks of cement on bottom 3759' which filled up 139' or to 3620'. Mud to 200', rock to 190' and cemented with 15 sacks of cement. Mud to 15' and cemented with 5 sacks of cement. Fill to surface.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Shull Drlg. Co.
Address Great Bend, Kansas.

STATE OF Kansas, COUNTY OF Butler, ss.
Virgil Hughey (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Virgil Hughey
(Address) _____

SUBSCRIBED AND SWORN TO before me this 1st day of September 1954

My commission expires June 6, 1955

J. Clausland Notary Public.

PLUGGING
FLX SEC 32 TWP 27 R 4W
BOOK 3 PAGE 4 LINE 4

CONSERV 9-3-54

Cities Service Oil Co.,

Sec. 32-27-4W,
Sedgwick Co., Kansas

Guetschow #1

Drlg. Comm: 5-26-50
Drlg. Comp: 6-15-50
Drld. By: R. W. Rine Drlg. Co.
Drill In: Fabco Drlg. Co.

Loc: 330'S, 330'E of NW Corner
Elev: 1406' R.T.B. (R.T.B. is 4.5' above grd.)
Note: All measurements taken from R.T.B.

T.D. 3759'

R.T.D. 3758'

I.P. 142 bbls. fluid, .2% wtr., 24 hrs.
(Pump. unit) (Miss. Az.)

Steel Line Measure:

2500=2500
2914=2921
3650=3653
3722=3724
3740=3740

Casing Record:

8 5/8" set at 208'; cem. w/ 150 sax.
5 1/2" set at 3730'; cem. w/ 150 sax.

Top Brown Ls. 2839' N.S.O.
Base 2849'

Straight Hole Survey: (Syfo)

500' 1°
1000' O.K.
1500' 1°
2000' O.K.
2500' 1°
3000' 1°
3500' 1°

Top Lansing Ls. 2872' N.S.O.
Base 3343'

Formation Record:

Formation Record:	Depth:
Shale	0- 520
shale & shells	825
lime	950
lime & shale	1125
sandy lime	1315
lime	1330
shale	1545
lime & shale	1795
shale	1920
lime	1965
lime & shale	2300
lime	2465
lime & shale	2980
lime	3040
lime & shale	3270
lime	3310
lime & shale	3430
lime	3480
lime & shale	3731
chert	3746
lime & chert	3759

Top Miss. Chert 3709'
3709-14 N.S.O.
3714-44 N.S.O.
3744-47 Stain
3747-51 N.S.O.
3751-58 F.S.O.
3758-59 F.S.O.
T.D. 3759'

Best Pay 3751-59
First Free Oil 3751'

Bailed 3/4 bailer oil off bottom through column of water.
Gas came up through column of water.
Filled hole w/ water. Gas still came through fluid but in lesser amount.
Unloaded hole.

Swabbed 13 1/2 bbls. oil, 0 wtr. in 7 hrs.

Az. w/ 1000 gals., used 98 bbls. load oil.

T.D. 3759'

12-13-50
mj

RECEIVED

MINING COMMISSION

NOV 13 - 1954

CONSERVATION DIVISION
Wichita, Kansas

PLUGGING

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