

15:185-30485-0000

STATE OF KANSAS  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 South Market - Room 2078  
Wichita, Kansas 67202

RECEIVED  
KANSAS FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM  
(PLEASE TYPE FORM and File ONE Copy)

1998 W/OLD D 12:54 3-31-98

API # 1959 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR MCNIC Oil & Gas Midcontinent, Inc. KCC LICENSE # 31577 12/98

ADDRESS 5400 NW Grand Blvd., Suite 305 (owner/company name) CITY Okla. City (operator's)

STATE OK ZIP CODE 73112 CONTACT PHONE # (405) 947-4399

LEASE Seevers Unit WELL# 6-3 SEC. 1 T. 25S R. 14W (East/West)

SE. SW. NE. SPOT LOCATION/QQQQ COUNTY Stafford

2310 FEET (in exact footage) FROM S (N) (circle one) LINE OF SECTION (NOT Lease Line)

1650 FEET (in exact footage) FROM (E/W) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET#                     

CONDUCTOR CASING SIZE                      SET AT                      CEMENTED WITH                      SACKS

SURFACE CASING SIZE 8-5/8" SET AT 254' CEMENTED WITH 225 SACKS

PRODUCTION CASING SIZE 5-1/2" SET AT 4287' CEMENTED WITH 300 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs: 3788-3826

ELEVATION 1956 T.D. 4290' P.B.T.D. 4144 ANHYDRITE DEPTH                       
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING                      ACCORDING TO THE RULES AND REGULATIONS OF THE STATE OF KANSAS.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No IS ACO-1 FILED?                     

If not explain why? Unavailable

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Harold Frauli PHONE# 316 624-8388

ADDRESS                      City/State Liberal, Kansas

PLUGGING CONTRACTOR Mike's Testing & Salvage Inc. KCC LICENSE # 31529 9/98  
(company name) (contractor's)

ADDRESS P.O. Box 467 Chase, Kansas 67524 PHONE # ( ) (316) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 3-30-98 AUTHORIZED OPERATOR/AGENT: Mike Frauli  
(signature)

PLEASE TYPE ALL INFORMATION

TEMPORARY ABANDONMENT WELL APPLICATION and SEVERANCE EXEMPTION REQUEST  
ALL REQUESTED INFORMATION MUST BE SHOWN

1-185-044

OPERATOR LIC.# 31378  
DATE January 10, 1995  
OPERATOR NAME Universal Resources Corporation  
MAILING ADDRESS 2601 NW Expressway, Suite 700 E  
CITY, STATE Oklahoma City, OK ZIP 73112  
CONTACT PERSON James R. Collings PHONE 405/840-2761  
PURCHASER (If Known) OLD: \_\_\_\_\_ NEW: Texaco Trading

LEASE NAME Seever's (LKC) Unit SEC. 1 TWP. 25S RGE. 14 E/W COUNTY Stafford  
WELL # 6-3 SPOT LOCATION SE SW NE 2310 FEET FROM S/W LINE OF SECTION  
(circle one above)  
API NO. 15- 1650 FEET FROM E/W LINE OF SECTION  
(circle one above)  
TYPE OF WELL\* OTL TOTAL DEPTH 4290  
DATED RILLED 9/59 (Goodman B. #3) DATE SHUT-IN 4-10-84  
DOCKET NO. IF SMD OR ENHR 55,164-C (C-5667)

\*TYPE OF WELL INDEX (circle one): OIL GAS SMD ENHR WSW

SURFACE CASING

OTHER CASING

TEMPORARY ABANDONMENT CHECK BOX (Below):	PLUG BACK DEPTH	PLUG BACK METHOD	DEPTH TO FLUID FROM SURFACE	GL/DF/KB ELEVATION	SIZE	DEPTH	CEMENT AMOUNT	CONDITION OF CASING	SIZE	DEPTH	CEMENT AMOUNT	CONDITION OF CASING
INITIAL REQUEST RENEWAL REQUEST <input checked="" type="checkbox"/> SEVERANCE TAX EXEMPTION REQUEST (3 yr. inactive well)	4144	GIBP	2472	1956/KB	8 5/8	254	225	Good	5 1/2	4287	300	Fair
REASON FOR TA REQUEST: <u>Retain for possible return to production, use as an injection well, or recompletion to Arbuckle</u>												

DEPTH AND TYPE OF TOOLS/JUNK IN HOLE NONE

TYPE COMPLETION: ALT. I [ ] ALT. II [ ] DEPTH \_\_\_\_\_ CEMENT AMOUNTS \_\_\_\_\_

TUBING IN HOLE NONE INCH AT \_\_\_\_\_ FEET

PACKER TYPE: \_\_\_\_\_ SIZE \_\_\_\_\_ INCH SET AT \_\_\_\_\_ FEET

1.	2.	3.	GEOLOGICAL DATA:	FORMATION NAME	FORMATION TOP		FORMATION BASE		Perforation [x] or Open Hole [ ]
					At:	to:	At:	to:	
			LKC		At: 3788	to: 3826	feet		Perforation [x] or Open Hole [ ]
					At: _____	to: _____	feet		Perforation [ ] or Open Hole [ ]
					At: _____	to: _____	feet		Perforation [ ] or Open Hole [ ]

DOCUMENT FOR THREE YEAR INACTIVE WELL SEVERANCE TAX EXEMPTION REQUEST ONLY: LIST PRODUCTION VOLUMES OF OIL or GAS PRODUCED FOR THE PAST THREE YEARS PERIOD FOR THIS WELL BY MONTH AND YEAR AND ATTACH LAST THREE YEARS OF COUNTY RENDITION FORMS. CHECK VOLUME TYPE: OIL \_\_\_\_\_ GAS \_\_\_\_\_

MONTHS: \_\_\_\_\_

19__																			
19__																			
19__																			

DO NOT WRITE IN THIS SPACE - KCC USE ONLY	DATE TESTED	RESULTS	DATE PLUGGED	DATE REPAIRED	DATE PUT BACK IN SERVICE
				<u>2/10/95</u>	<u>2/10/95</u>

REVIEW COMPLETED BY: 1-25-95 gm T.A. APPROVED: YES  DENIED [ ]  
SEVERANCE TAX EXEMPTION APPROVED? YES [ ] NO [ ] COMMENTS: \_\_\_\_\_



## Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

April 6, 1998

MCNIC Oil & Gas Midcontinent Inc  
5400 NW Grand Blvd Suite 305  
Oklahoma City OK 73112

Seevers Unit #6-3  
API 15-N/A  
2310 FNL 1650 FEL  
Sec. 1-25S-14W  
Stafford County

Dear Harold Faruli,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams  
Production Supervisor

District: #1  
304 W. McArtor  
Dodge City, KS 67801  
(316) 225-6760