STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

API # March 1958 (Identifier number of this well). This must be listed wells drilled since 1967; if no API# was issued, indicate spud or completion date	е.
WELL OPERATOR Petroleum, Inc. (owner/company name) ADDRESS 301 N. Main, Suite 900 CITY Wichita	3
(owner/company name) ADDRESS 301 N. Main, Suite 900 CITY Wichita	i)
STATE Kansas ZIP CODE 67202 CONTACT PHONE # 316) $291-8200$	
LEASE Seevers Unit WELL# 6-1 SEC. 1 T. 25 R. 14 (East M	est)
- SE - SE - NE SPOT LOCATION/QQQQ COUNTY Stafford	
2970 FEET (in exact footage) FROM (S)N (circle one) LINE OF SECTION (NOT Lease L	ino)
330 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease L	ine)
Check One: OIL WELL X GAS WELL DGA SWD/ENHR WELL DOCKET#	
CONDUCTOR CASING SIZE SET AT CEMENTED WITH S	ACKS
SURFACE CASING SIZE 8 5/8 SET AT 282! CEMENTED WITH 250 S	
PRODUCTION CASING SIZE 5 1/2 SET AT 4334 CEMENTED WITH 225 S	
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: CIBP 4000', Perf 3828-32' & 3839-46'	
ELEVATION 1953' K.B. T.D. 4337' PBTD 4000' ANHYDRITE DEPTH (Stone Corral Formation	=
CONDITION OF WELL: GOOD X FOOR CASING LEAK JUNK IN HOLE	
PROPOSED METHOD OF PLUGGING Will contact KCC Area Plugging Supervisor and discuss	
(If additional space is needed attach separate page)	
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? No	
If not explain why?	
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.	THE
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATION	ons:
Terry Naylor PHONE# (310 793-8471	÷
ADDRESS P.O. Box 1447 City/State Great Bend, KS 67530	
PLUGGING CONTRACTOR Allied Cementing Co. KCC LICENSE #	
(company name) (contractor's ADDRESS P.O. Box 628, Great Bend, KS 67530 PHONE # (316 793-5861)
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Unknown	
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR A	CENT
DATE: 5-5-93 AUTHORIZED OPERATOR/AGENT: Youl Meeth	
(algeature)	

Joan Finney Governor

Jim Robinson Chairman

F. S. Jack Alexander Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell Executive Director

> Brian Moline General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

May 6, 1993

PETROLEUM, INC. 301 N MAIN, SUITE 900 WICHITA, KS 67202

SEEVERS #6-1 API 15-N/A SE SE NE Sec. 1-25S-14W STAFFORD COUNTY

Dear Mr. Kreutzer,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #1 304 W. McArtor
Dodge City, KS 67801

(316) 225-6760

Dimu staneous Radiation Log 1 1457 LOG NO. COMPANY 13859 PETROLEUM INC. STATION WELL GREAT BEND GOODMAN "B" NO. 1 TRUCK NO. FIELD GR-23 COUNTY STATE STAFFORD, KANSAS 🐇 LOCATION 1 - 258 - 14% SE - SE - NE LOG MEAS. FROM 5! AB WELDED COLLAR ELEV. 1953 DRLG. MEAS. FROM K.b. ELEV. 1953 PERMANENT DATUM 5' AB WELDED COLLARLEY. 1953 CASING RECORD BORE HOLE RECORD SIZE "-WT. # BIT SIZE-" FROM TO TO FROM 8-5/8 - 19SURF 282 292 12± SURF SURF 4334 7-7/8 292 4334 REMARKS: STATE GAMMA RAY - NEUTRON TYPE OF LOG RUN NO. 3 - 21 -59 4267 DATE TOTAL DEPTH - DRILLER TOTAL DEPTH - P.G.A.C. 4267* FLUID IN HOLE FRESH WATER FLUID LEVEL F'ULL MAXIMUM TEMPERATURE OF. 130 3-5/9 - 125 INSTRUMENT O.D. AND NO. INSTRUMENT TYPE TA-PH-125 **NEUTRON SOURCE TYPE** RB- 600 CPS FOR CALIB. STD. - GR 100 220 BOWMAN & HOGUE RECORDED BY WITNESSED BY A. MCALLISTER LOGGED INTERVAL RECORD NEUTRON GAMMA-RAY SPEED SENSITIVITY SENSITIVITY SCALE FROM TO T.C. T.C. "/1001 '/MIN. RECD'R SCALE "/(µR/HR) SCALE"/100SNU FT. FT. SEC. RECD'R SEC. 4265 3100 17 15 0.45 4 2.12 3100 100 ΟŧΓ 0.45 2.12 2 900 20 100 LOG ZERO AND SCALE DESIG. RESET 4' UP THE HOLE TO CASING COLLARS IN. TO SCALE. INSTRUMENT CENTRALIZED ZERO SCALE* REZERUED FOR ANHYDRITE GAMMA-RAY - IN./(µR/HR.)

NEUTRON - IN./100 s.n.u.