

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9247
name CINCRIS ENERGY COMPANY, INC.
address 625 S. WASHINGTON
City/State/Zip GREAT BEND, KS 67530

Operator Contact Person BILL RILEY
Phone 316-792-8278

Contractor: license # 5893
name PRATT WELL SERVICE

Wellsite Geologist NONE
Phone _____

PURCHASER KOCH OIL COMPANY

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator WAYNE WALKER
Well Name #1 SHRACK TWIN
Comp. Date 8-4-77 Old Total Depth 4333

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
OWWO
7-1-85 7-4-85 7-10-85
Spud Date Date Reached TD Completion Date
NEW
4351 4351
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 462 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set _____ feet

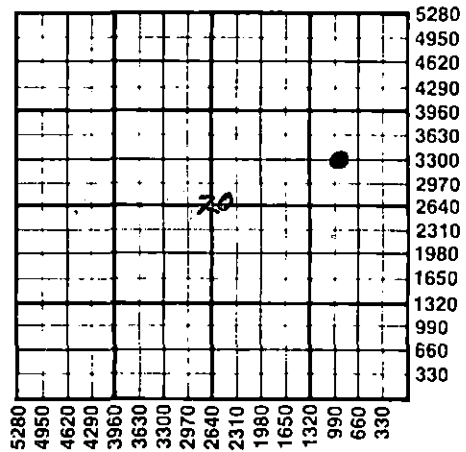
If alternate 2 completion, cement circulated
from _____ feet depth to _____ w/ _____ SX cmt

API NO. 15- 185-20, 756-00-01
County STAFFORD
APPRX
W/2 SE NE Sec 20 Twp 25 Rge 13 East West

3235 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name SHRACK Well# 2
Field Name M^cCandless, Northeast
Producing Formation ARB
Elevation: Ground 1950 KB 1955

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # _____
 Groundwater _____ Ft North From Southeast Corner and
(Well) _____ Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water _____ Ft North From Southeast Corner and
(Stream, Pond etc.) _____ Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) _____
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # _____

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

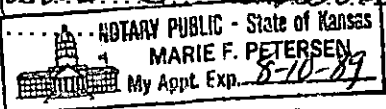
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William V. Riley

Title President Date 1-22-86

Subscribed and sworn to before me this 27th day of January 1986

Notary Public Marie F. Petersen
Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 20, Twp. 25, Rge. 13W

Operator Name CINCIS ENERGY COMPANY, INC Lease Name SHRACK Well# 2 SEC 20 TWP 25 RGE 13 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

NO LOG

Name	Top	Bottom
OLD TD	4333	
NEW TD	4378 4357	
ARB	4318	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
PRODUCTION	7 7/8	5 1/2	14	4377	60/40 POZ	100	10% SALT
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	4344-46			250	15% ACID		
2	4336-38			250	" "		
2	4320-23			150	" "		
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method		packer at		size	
7-13-85		<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		N/A		2 7/8	
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	20 Bbls	0 MCF	50% Bbls		38		

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

ARBuckle