

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9247  
Name Cincris Energy Company, Inc.  
Address 625 S. Washington  
Great Bend, KS. 675  
City/State/Zip Great Bend, KS. 67530

Purchaser KCH OIL CO.  
WICHITA, KS.

Operator Contact Person William V. Riley  
Phone 316/792-8278

Contractor: License # 4087  
Name Williamson Drilling Inc.

Wellsite Geologist Steven P. Murphy  
Phone 316/362-7397

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

1-13-85 1-24-85  
Spud Date Date Reached TD Completion Date

4500  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 300 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
if alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-185-22,159-0000

County Stafford

..... C NE Sec. 20 Twp 25 Rge 13  East  West

3960 Ft North from Southeast Corner of Section  
1320 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

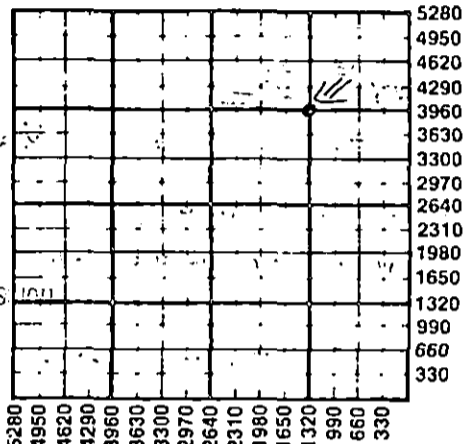
Lease Name Shrack Well # 1

Field Name MCCANDLESS NE

Producing Formation Simpson Sand

Elevation: Ground 1954 KB 1959

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater 3960 Ft North from Southeast Corner  
(Well) 1320 Ft West from Southeast Corner of  
C NE Sec 20 Twp 25 Rge 13  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William V. Riley

Title President Date 3-13-85

Subscribed and sworn to before me this 14th day of March 1985

Notary Public Charlene M. Marker

Date Commission Expires 11-14-87

Charlene M. Marker  
NOTARY PUBLIC  
State of Kansas  
MY APPT. EXPIRES 11-14-87

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 20 Twp 25 Rge 13

SIDE TWO

Operator Name Cincris Energy Company, Inc. Lease Name Shrack Well # 1

Sec. 20 Twp. 25 Rge. 13  East  West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

DST #1 4214-4238 30/30/30/30

HSB 2376-2334  
~~2481-2345~~

IFP 74-74 FFP N/A

SIP 95 - NOT VALID

REC 191' M W/ TRACE OIL & GAS

DST #2 4275-4325 30/30/30/30

HSB 2481-2345

IFP 148-286 FFP 360-434

SIP 665-686

REC 1240 M & WCO (ave 50% O)

HEEB	3549	-1590
LKC	3730	-1771
BKC	4009	-2050
MISS	4115	-2156
VIOLA	4236	-2277
SSH	4288	-2329
SSd	4292	-2333
ARB	4348	-2389

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	14 3/4	10 3/4	40.5	300	50/50 Poz	250	2% Gel, 3% CC
Production	8 3/4	7	23	4434	50/50 Poz	100	2% Gel, 18% Salt, 75% CFR-2, 10# Gil. Sk.

PERFORATION RECORD  
 Shots Per Foot Specify Footage of Each Interval Perforated  
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

2	4304-4314	6,000 GAL	
---	-----------	-----------	--

TUBING RECORD Size 2 3/8 Set At 4380 Packer at N/A Liner Run  Yes  No  
 DUAL COMPLETION 2 3/8 4410 4410

Date of First Production Producing Method DUAL ANCHOR ABOVE  
 Flowing  Pumping  Gas Lift  Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	20	—	50%	—	

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....