

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1. WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6393
Name Brougher Oil, Inc.
Address P.O. Drawer 1367
Great Bend, Kansas 67530
City/State/Zip

Purchaser Inland Crude Purchasing
Wichita, KS 67202

Operator Contact Person Mr. Joe E. Brougher
Phone 316-793-5610

Contractor: License # 6394
Name Mohawk Drilling, Inc.

Wellsite Geologist Mr. Brent B. Reinhardt
Phone 316-793-5610

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5/4/85 5/14/85 6/14/85
Spud Date Date Reached TD Completion Date
4270 4220
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 392 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-185-22,212-0000
County Stafford
NW NE Sec 23 Twp 25s Rge 13w East West

4950 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section.
(Note: Locate well in section plat below)

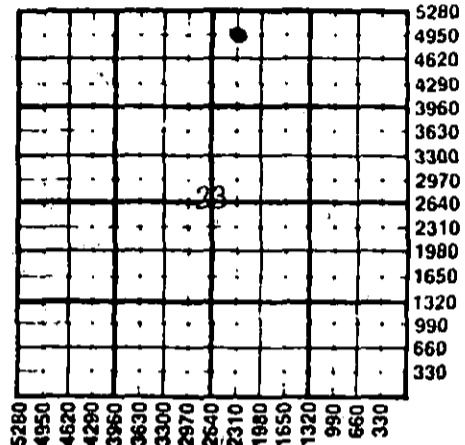
Lease Name REISSIG "A" Well # 1

Field Name Wildcat Reiss

Producing Formation Simpson Sand

Elevation: Ground 1924 KB 1934

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-458

Groundwater 5050 Ft North from Southeast Corner
(Well) 2400 Ft West from Southeast Corner of
Sec 23 Twp 25s Rge 13w East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brent B. Reinhardt

Title Geologist Date 9/27/85

Subscribed and sworn to before me this 3 day of Oct 1985

Notary Public Jeri Pebley

Date Commission Expires 6-9-86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

JERI PEBLEY
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 6-9-86

RECEIVED
STATE CORPORATION COMMISSION

OCT 4 1985 10-4-85

Sec 23 Twp 25s Rge 13w

Operator Name Brougner Oil, Inc. Lease Name REISSIG "A" Well# 1 SEC 23 TWP. 25s RGE. 13w East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 (3670-3710) Lansing "B" zone
 TIMES: 45'45"45'45"
 REC: GTS in 60" (Stabilized at 915 CFG in 70")
 60' Gassy Mud (50%G)
 900' GOCM (50%G, 15%O)
 180' GOCMW (15%G, 42%O, 35%W)
 240' GW (97%W)
 SIP: 1190/1112 HP: 1900/1880
 FP: 100-319/359-479 BHT: 111°F

DST #2 (3788-3805) LKC "H" zone
 TIMES: 45'45"45'45"
 REC: 92' GOCM (20%O, 28%G)
 SIP: 240/180 HP: 2096/1978
 FP: 20-40/20-40 BHT: 110°F

DST #3 (3837-3885) LKC "J" zone
 TIMES: 45'45"45'45"
 REC: 60' GM with Scum Oil (50%G, 5%Oil)
 300' GOC Thin Mud (13%G, 5%O)
 830' GOCW (5%O, 85%W)
 SIP: 1589/1589 HP: 2084/2008
 FP: 40-400/400-599 BHT: 118°F

DST #4 (3987-4060) Conglomerate & Mississippi
 TIMES: 45'45"45'45"
 REC: 105' VSOCM (10%O, 23%G)
 SIP: 300/240 HP: 2175/2076
 FP: 100-120/100-120 BHT: 118°F

DST #5 (4060-4140) Kinderhook & Viola
 (Continued on page 3)

Name	Formation Description	
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
	Depth	Datum
Anhydrite	734	+1180
Base/Anhydrite	776	+1158
Topeka	3137	-1203
Queen Hill	3348	-1414
Heebner	3475	-1541
Toronto	3494	-1560
Douglas	3516	-1582
Brown Lime	3631	-1697
Lansing	3758	-1724
BKC	3946	-2012
Marmaton	3967	-2033
Conglomerate	3995	-2061
Mississippi	4046	-2112
Kinderhook Shale	4085	-2151
Viola LS	4122	-2188
Viola Chert	4139	-2205
Simpson Shale	4176	-2242
Simpson Sand	4180	-2246
Arbuckle	4235	-2301
RTD	4270	-2336
LTD	4274	-2340

WELEX, Inc.
 Radiation Guard, Compensated Density,
 Computer, Gamma Collar Perforation Log

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface (U)	12 1/4"	8 5/8"	28#/	392	60/40 POZ	275	3%CC
Production (U)	7 7/8"	5 1/2"	14#/	4250	50/50 POZ	200	18%Salt, .75CEM2

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
3	4235-4239 (Arbuckle)	SEE: Enclosed Completion Report	
3	4180-4188, 4192-4200 (Simpson Sand)		
3	3684-3690, 3676-3681 (Lans "B")		

TUBING RECORD size 2 7/8" set at 4265 packer at None Liner Run Yes No

Date of First Production 6/14/85 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
15	Bbls	MCF	25	Bbls	CFPB

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL
 4180-4188, 4192-4200
 (Simpson Sand)
 3684-3690 ("B" zone)

Disposition of gas: vented
 sold
 used on lease

Brougner Oil, Inc.
#1 REISSIG "A"
NW NW NE
Sec 23-25s-13w
Stafford County, KS
API #: 15-185-22,212

Drill Stem-Test (Continued)

DST #5 (4060-4140) Kinderhook & Viola
TIMES: 45'45"45'45"
REC: 45' DM with Oil Specks on Tool (98%M, 2%G)
SIP: 100/100 HP: 2569/2372
FP: 60-80/80-100 BHT: 115°F

DST #6A (4174-4225) Simpson Sand
MLSRUN: Hit Bridge at 3600-3650, Could not get to bottom

DST #6B (4174-4225) Simpson Sand
TIMES: 60'45"60'45"
REC: 100' Slight OCM
SIP: 1035/975 HP: 2322/2183
FP: 60-70/70-80 BHT: 112°F

DST #7 (4244-4270) Arbuckle
TIMES: 45'45"30'45"
REC: 80' GIP
100' O&GCM
SIP: 1431/1421 HP: 2322/2223
FP: 30-50/50-70 BHT: 114°F

RECEIVED
STATE CORPORATION COMMISSION

DEC 23 1985

CONSERVATION DIVISION
Wichita Kansas