

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F N/A Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5916 EXPIRATION DATE 6-30-83

OPERATOR Conoco Inc. API NO. N/A

ADDRESS 3535 N.W. 58th St. COUNTY Stafford

Oklahoma City, OK 73112 FIELD Leesburg

** CONTACT PERSON H. S. Miles PROD. FORMATION Topeka

PHONE (316) 793-7871

PURCHASER Getty Crude Gathering, Inc. LEASE S. Leesburg (Maggie Russel No. 4)

ADDRESS P.O. Box 3000 WELL NO. No. 204

Tulsa, OK 74102 WELL LOCATION _____

DRILLING CONTRACTOR Pratt Well Service 1660 Ft. from North Line and

ADDRESS _____ 2150 Ft. from East Line of (E)

Pratt, Ks. the NE (Qtr.) SEC 13 TWP 2S. RGE 13 (W).

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4102' PBD 4090'

SPUD DATE 10-1-58 DATE COMPLETED 10-21-58

ELEV: GR 1913' DF 1916' KB 1918'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 250 DV Tool Used? N/A

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion Squeeze & open. Other completion _____. NGPA filing N/A new zone

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, A.V. Jones, Admin, Supervisor being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

A.V. Jones
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of May, 1983:

MY COMMISSION EXPIRES: June 23, 1984

Beverly A. Walters
(NOTARY PUBLIC)
STATE CORPORATION COMMISSION

MAY 25 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita-Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 204

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.						
X Check if samples sent to Geological Survey						
Surface			0	135		
Shells			135	250		
Shale & Shells			250	1580		
Brown Lime			1580	1750		
Lime			1750	2170		
Lime & Shale			2170	2280		
Lime			2280	2455		
Shale			2455	2745		
Shale & Lime			2745	2845		
Shale			2845	2935		
Lime & Shale			2935	3103		
Shale & Lime			3103	3148		
Lime			3148	3295		
Lime & Shale			3295	3422		
Lime			3422	3643		
Lime & Shale			3643	3673		
Lime			3673	3690		
Lime & Shale			3690	3739		
Lime			3739	3928		
Cherty Lime			3928	3941		
Lime			3941	4024		
Coring			4024	4097		
Red Chert			4097	4102		
			4102	TOTAL DEPTH		
Elevation 1918' KB						

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13 3/4"	10 3/4"	H-40	250	Common	250	N/A
Production	9"	7"	J-55	4102	Common	250	N/A

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2	4" Jumbo Jets	3054'-3060', 3068'-3072'

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3000'	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gallons of 15% acid	3054'-3060', 3068'-3072'

Date of first production 5-3-83	Producing method (flowing, pumping, gas lift, etc.) Pump	Gravity 48
Estimated Production -I.P. Oil 52/D bbl. Gas 0 MCF	Water 53 %	Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold) N/A		Perforations 3054'-3060', 3068'-3072'