

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31093
 Name: Becker Oil Corporation
 Address: 122 E. Grand, Suite 122
 City/State/Zip: Ponca City, OK 74601
 Purchaser: ONEOK
 Operator Contact Person: Clyde M. Becker, jr.
 Phone: (303) 816-2013
 Contractor: Name: Sterling Drilling Company
 License: 5142
 Wellsite Geologist: James Musgrave
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/20/02</u>	<u>1/3/03</u>	<u>3/21/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**RECEIVED
MAY 05 2003
KCC WICHITA**

API No. 15 - 185-23175-00-00
 County: Stafford
N/2 SWNE Sec. 13 Twp. 25 S. R. 13 East West
1700 feet from S (N) (circle one) Line of Section
2010 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Russell Well #: 1A
 Field Name: Leesburgh South
 Producing Formation: Chase Group
 Elevation: Ground: 1915 Kelly Bushing: 1924
 Total Depth: 3020 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 299 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan All in 5-12-03
 (Data must be collected from the Reserve Pit)
 Chloride content 130,000 ppm Fluid volume 40 bbls
 Dewatering method used hauled away
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Dewayne's Tank Service Inc.
 Lease Name: Gobin License No.: 31787
 Quarter SE Sec. 28 Twp. 25 S. R. 13 East West
 County: Stafford Docket No.: D-19531

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker jr.
 Title: Vice President Date: 4/4/03
 Subscribed and sworn to before me this 4th day of April,
2003
 Notary Public: Camilla L. Miller
 Date Commission Expires: 1/25/06

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Becker Oil Corporation Lease Name: Russell Well #: 1A
 Sec. 13 Twp. 25 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample Name Top Datum Anhydrite 724 (+1200) Wellington Group 1224 (+700) Chase Group 1828 (+96) Krider 1847 (+77) Continued on Page 2
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	Yes <input checked="" type="checkbox"/> No	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes No	
List All E. Logs Run: CNL-FDC-PE-CBL		

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	299	60/40 Poz	215	3% cc, 2% gel
Production	7 7/8"	4 1/2"	10.5	2939	ASC	335	516/sx kalseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 spf	pf. L Tarkio 2780-2787, set CIBP at 2750'		
3 spf	pf. U Tarkio 2677-2682, set CIBP at 2650'	ac/250 gals 7.5% MCA/Fe	
3 spf	pf. Ind. Cv. 2600-2605, set CIBP at 2555	ac/250 gals 7.5% MCA/Fe	
3 spf	pf. Wreford 2120-2122, 2139-2144, 2161-2165	ac/1250 gals 15% MCA/Fe	
	set CIBP at 2105' cont. on page 2		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	1874		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr. 3/21/03	Producing Method			
	<input checked="" type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	360	5	

Disposition of Gas: Vented Sold Used on Lease
 (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Krider 1849-1880, Winfield 1907-1942, Towanda 1968-199

Well Completion Form
 Becker Oil Corporation
 Russell #1A
 Page 2

Name	Top	Datum
<i>Continued</i>		
Winfield	1902	(+22)
Towanda	1966	(-42)
Ft. Riley	2004	(-80)
L. Ft. Riley (Florence)	2055	(-131)
Base Florence	2096	(-172)
Wreford	2118	(-194)
Council Grove	2178	(-254)
Red Eagle	2460	(-536)
Indian Cave	2593	(-669)
Wabaunsee	2628	(-704)
Upper Tarkio SS	2676	(-752)
Stotler	2748	(-824)
Tarkio Ls	2807	(-883)
Bern	2880	(-956)
Howard	2954	(-1030)
TD (Log)	3020	(-1096)
TD (Drlr)	3020	(-1096)

Perforation Record - continued

SPF	Perforation Record	Acid, Fracture, etc.
2 spf	pf Towanda 1968-11974, 1981-1991	ac/2500 gals 15%NeFe w/46 BS
2 spf	pf Winfield 1907-1918, 1922-1929, 1934-1942	
2 spf	pf Krider 1849-1851, 1855-1880	ac/2500 gals 15% Ne/Fe w/75 BS

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

ORIGINAL

 * INVOICE *

RECEIVED

MAY 05 2003

KCC WICHITA

Invoice Number: 088835

Invoice Date: 12/31/02

Sold Becker Oil Corp.
 To: 122 E. Grand
 Suite #212
 Ponca City, OK
 74601

Due Date: 01/30/03
 Terms: Net 30

Cust I.D.: Beck
 P.O. Number: Russell 1-A
 P.O. Date: 12/31/02

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	129.00	SKS	6.6500	857.85	E
Pozmix	86.00	SKS	3.5500	305.30	E
Gel	4.00	SKS	10.0000	40.00	E
Chloride	7.00	SKS	30.0000	210.00	E
Handling	226.00	SKS	1.1000	248.60	E
Mileage (18)	18.00	MILE	9.0400	162.72	E
226 sks @\$.04 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	18.00	MILE	3.0000	54.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 239.85
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2398.47
 Tax: 0.00
 Payments: 0.00
 Total: 2398.47

23985
215862

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

 * ORIGINAL *
 * INVOICE *

Invoice Number: 088884

Invoice Date: 01/10/03

Sold Becker Oil Corp.
 To: 122 E. Grand
 Suite #212
 Ponca City, OK
 74601

Cust I.D.: Beck
 P.O. Number: Russell 1-A
 P.O. Date: 01/10/03

Due Date: 02/09/03
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	350.00	SKS	8.5000	2975.00	E
AS Flush	500.00	GAL	1.0000	500.00	E
KolSeal	1750.00	LBS	0.5000	875.00	E
Handling	451.00	SKS	1.1000	496.10	E
Mileage (45) 451 sks @\$.04 per sk per mi	18.00	MILE	18.0400	324.72	E
Long String	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	18.00	MILE	3.0000	54.00	E
Plug	1.00	EACH	48.0000	48.00	E
Guide Shoe	1.00	EACH	125.0000	125.00	E
Turbo Cent	9.00	EACH	55.0000	495.00	E
Basket	1.00	EACH	232.0000	232.00	E
Bands	2.00	EACH	20.0000	40.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 729.49
 ONLY if paid within 30 days from Invoice Date

Subtotal: 7294.82
 Tax: 0.00
 Payments: 0.00
 Total: 7294.82

- 729.49
6565.33