

WDE

SIDE ONE

**ORIGINAL**

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- E-22,477 13-185-10098-0001

County Stafford

NW SE NW Sec. 13 Twp. 25S Rge. 13 XXX East West

Operator: License # 6679

3630 Ft. North from Southeast Corner of Section

Name: W D SHORT

3630 Ft. West from Southeast Corner of Section

Address: P O Box 729

(NOTE: Locate well in section plat below.)

City/State/Zip: Oxford, KS 67119

Lease Name South Leesburg Unit Well # 103

Purchaser: Seminole Trading

Field Name South Leesburg

Operator Contact Person: W. D. Short  
Phone: (316) 455-3576

Producing Formation Topeka

Elevation: Ground 1917 KB

*Walter E. 12-18-08*

Designate Type of Original Completion  
     New Well      Re-Entry  Workover

Date of Original Completion 8/26/1964

Name of Original Operator Conoco, Inc.

Original Well Name George Russell #3

Date of Recompletion: 3/24/75 4/8/75

Commenced 3/24/75 Completed 4/8/75  
MIT 8/17/2000

Re-entry  Workover

Designate Type of Recompletion/Workover:  
     Oil      SWD      Temp. Abd.  
     Gas      Inj      Delayed Comp.  
     Dry      Other (Core, Water Supply, etc.)

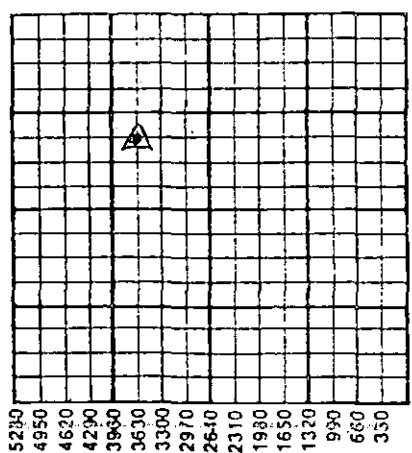
     Deepening      Re-perforation  
     Plug Back      PBTB  
XX Conversion to Injection/Disposal

Is recompleted production:  
     Commingled Docket No.       
     Dual Completion Docket No.       
     Other (Disposal or Injection?)  
Docket No.     

CONSERVATION DIVISION  
Wichita, Kansas

AUG 25 2000

RECEIVED  
STATE CORPORATION COMMISSION



**K.C.C. OFFICE USE ONLY**  
F      Letter of Confidentiality Attached  
C      Wireline Log Received  
C      Drillers Timelog Received  
  
Distribution  
     KCC      SWD/Rep      NGPA  
     KGS      Plug      Other  
(Specify)

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3 141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Walter E. Short Title General Manager Date 8/23/2000

Subscribed and sworn to before me this 23 day of August 2000

Notary Public Cathy A. Lee Date Commission Expires 10-30-2000

**CATHEY A. LEE**  
State of Kansas  
My Appt. Exp. 10-30-2000

**ORIGINAL**

SIDE TWO

Operator Name W. D. Short Lease Name South Leesburg Well # 103

East

Sec. 13 Twp. 25 Rge. 13

West

County Stafford

RECOMPLETION FORMATION DESCRIPTION

Log  Sample

Name	Top	Bottom
Topeka Lime	3057	3100

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing	3069	70	Common	150	None
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone	3220	21	Common	100	None

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
2	3078-3082	

PBTD 3180 Plug Type Cement Retainer

Size 2-3/8 Set At 3003 3040 TUBING RECORD 3003 OFF SEE SKETCH Packer At 3040 Was Liner Run Y No N

Date of Resumed Production, Disposal or Injection \_\_\_\_\_

Estimated Production Per 24 Hours Oil \_\_\_\_\_ Bbls. Water \_\_\_\_\_ Bbls. Gas-Oil-Ratio \_\_\_\_\_

Gas \_\_\_\_\_ Mcf

Disposition of Gas:

Vented  Sold  Used on Lease (If vented, submit ACO-18.)