

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5916 EXPIRATION DATE 6/84
 OPERATOR Conoco Inc. API NO. N/A 13-1185-19019-0000
 ADDRESS 3817 N. W. Expressway COUNTY Stafford
Oklahoma City, OK 73112 FIELD South Leesburgh
 ** CONTACT PERSON H. S. Miles PROD. FORMATION Topeka (3072'-78')
 PHONE (316) 793-7871 S. Leesburg Topeka Unit
 PURCHASER Getty Crude Gathering LEASE (Formerly G. Russell No. 2)
 ADDRESS P. O. Box 3000 WELL NO. 102
Tulsa, Ok 74102 WELL LOCATION _____
 DRILLING _____ 990 Ft. from North Line and
 CONTRACTOR _____ 2310 Ft. from West Line of
 ADDRESS _____ the NW (Qtr.) SEC 13 TWP 25S RGE 13W (W).

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT (Office Use Only)

		13	

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4124 PBDT 3485' (est.)
 SPUD DATE 6-30-42 DATE COMPLETED 7-31-42
 ELEV: GR 1914 DF _____ KB _____
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 278' DV Tool Used? N/A
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.
 This ACO-1 is hereby submitted for your approval as part of the Application for Injection for the subject well.

A F F I D A V I T

I, Dillon Anders, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dillon Anders
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of December, 1983.

Beverly A. Walters
(NOTARY PUBLIC) COMMISSION

MY COMMISSION EXPIRES: June 23, 1984

DEC 12 1983
12-12-83
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Conoco Inc.

LEASE STLU #102

SEC. 13 TWP. 25S RGE. 13W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Sand	0	160		
Red bed & Shale	160	290		
Red Bed	290	680		
Shale & shells	680	1210		
Salt & Shale	1210	1320		
Shale & Shells	1320	1660		
Lime broken	1660	1705		
Lime & shale	1705	1842		
Lime	1842	1950		
Sand & lime	1950	2025		
Lime & shale	2025	2165		
Broken lime	2165	2365		
Lime & shale	2365	2465		
Shale	2465	2530		
Shale & shells	2530	2825		
Lime broken	2825	2990		
Shale & shells	2990	3074		
Broken lime	3074	3144		
Lime	3144	3490		
Shale & Lime	3490	3550		
Shale	3550	3613		
Lime	3613	3644		
K.C. Lime	3644	3681		
Lime & shale	3681	3706		
Lime & Shale	3706	3800		
Lime & Lime	3800	3908		
Shale & Lime	3908	3938		
Lime & chert, shale	3938	4044		
Limestone & shale	4044	4050		
Shale & lime	4050	4115		
Lime	4115	4125		
Total Depth from cement floor level.		4124'		
If additional space is needed use Page 2,				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		10 3/4"		278'		225	
Production		7"		4114'		475	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3072'-78'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3040'	3040'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.) Pump	Gravity 40'
Estimated Production -I.P.	Oil 1 bbls, Gas 0 MCF, Water 93% 14 bbls,	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) N/A		Perforations 3072-'78'