

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31093
Name: Becker Oil Corporation
Address: 122 E. Grand, Suite 122
City/State/Zip: Ponca City, OK 74601
Purchaser: ONEOK
Operator Contact Person: Clyde M. Becker, jr.
Phone: (303) 816-2013
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: James Musgrave

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/4/03</u>	<u>1/11/03</u>	<u>3/24/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23174-00-00
County: Stafford
E/2 SW NE Sec. 12 Twp. 25 S. R. 13 East West
1980 feet from S / (N) (circle one) Line of Section
1620 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: McCune Well #: 1A
Field Name: Leesburgh North

Producing Formation: Bern
Elevation: Ground: 1915.7 Kelly Bushing: 1925
Total Depth: 3020 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 293 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Actual 5-12-03*
(Data must be collected from the Reserve Pit)
Chloride content 130,000 ppm Fluid volume 40 bbls
Dewatering method used hauled away
Location of fluid disposal if hauled offsite: _____
Operator Name: Dewayne's Tank Service Inc.
Lease Name: Gobin License No.: 31787
Quarter SE Sec. 28 Twp. 25 S. R. 13 East West
County: Stafford Docket No.: D-19531

**RECEIVED
MAY 05 2003
KCC WICHITA**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker Jr.
Title: Vice President Date: 4/4/03
Subscribed and sworn to before me this 4th day of April
2003.
Notary Public: Camilla L. Miller
Date Commission Expires: 1/25/06

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Becker Oil Corporation Lease Name: McCune Well #: 1A
 Sec. 12 Twp. 25 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL-FDC-PE-CBL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Log</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample</th> </tr> <tr> <td></td> <td>Name</td> <td>Top Datum</td> </tr> <tr> <td></td> <td>Chase Group</td> <td>1829 (+96)</td> </tr> <tr> <td></td> <td>Krider</td> <td>1846 (+79)</td> </tr> <tr> <td></td> <td>Winfield</td> <td>1900 (+25)</td> </tr> <tr> <td></td> <td>Towanda</td> <td>1962 (-37)</td> </tr> </table> <p style="text-align: center;">Continued on Page 2</p>	Log	Formation (Top), Depth and Datum	Sample		Name	Top Datum		Chase Group	1829 (+96)		Krider	1846 (+79)		Winfield	1900 (+25)		Towanda	1962 (-37)
Log	Formation (Top), Depth and Datum	Sample																	
	Name	Top Datum																	
	Chase Group	1829 (+96)																	
	Krider	1846 (+79)																	
	Winfield	1900 (+25)																	
	Towanda	1962 (-37)																	

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	438' KB	60/40 Poz	215	3% cc, 2% gel
Production	7 7/8"	4 1/2"	10.5	3020' KB	ASC	835	516/sx kalseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	pf 2882-2892	ac/500 gals 15% MCA/Fe	

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>2883</u>	Packer At	Liner Run
				Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. <u>3/24/03</u>		Producing Method		
		<input checked="" type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift
		<input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	0	160	0	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	<u>Bern 2882-2892</u>

ORIGINAL

Well Completion Form
Becker Oil Corporation
McCune #1A
Page 2

Formation Tops Continued

Name	Top	Datum
L. Ft. Riley	2054	(-129)
Base Florence	2094	(-169)
Wreford	2118	(-193)
Council Grove	2179	(-254)
Cottonwood	2333	(-408)
Red Eagle	2463	(-538)
Indian Cave	2600	(-675)
Wabaunsee	2629	(-704)
Lower Tarkio SS	2772	(-847)
Tarkio Ls	2808	(-883)
Bern	2880	(-955)
Howard	2957	(-1032)
TD (Log)	3020	(-1095)
TD (Drlr)	3020	(-1095)

ORIGINAL

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566
FEDERAL TAX ID# 48-0727860

* INVOICE *

RECEIVED

MAY 05 2003

KCC WICHITA

Invoice Number: 088922

Invoice Date: 01/16/03

Sold: Becker Oil Corp
To: 122 E. Grand
Suite #212
Ponca City, OK
74601

Cust. I.D.: Beck
P.O. Number: McCune I-A
P.O. Date: 01/16/03
Due Date: 02/15/03
Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	370.00	SKS	8.5000	3145.00	E
KolSeal	1850.00	LBS	0.5000	925.00	E
ClaPro	5.00	GAL	22.9000	114.50	E
AS Flush	500.00	GAL	1.0000	500.00	E
Handling	478.00	SKS	1.1000	525.80	E
Mileage (18) 478 sks @ \$.04 per sk per mi	18.00	MILE	19.1200	344.16	E
Production	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	8.00	MILE	3.0000	24.00	E
Plug	1.00	EACH	48.0000	48.00	E
Guide Shoe	1.00	EACH	125.0000	125.00	E
Basket	1.00	EACH	116.0000	116.00	E
Clamps	4.00	EACH	20.0000	80.00	E
T. Centralizers	12.00	EACH	55.0000	660.00	E
Centralizers	5.00	EACH	45.0000	225.00	E

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$ 796.25 ONLY if paid within 30 days from Invoice Date

Subtotal: 7962.46
Tax: 0.00
Payments: 0.00
Total: 7962.46

- 3950.00
- 4012.50
3617.96

ALLIED CEMENTING CO., INC.

P.O. BOX 37
 RUSSELL KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

ORIGINAL

 * INVOICE *

Invoice Number: 088885

Invoice Date: 01/10/03

Sold Becker Oil Corp.
 To: 122 E. Grand
 Suite #212
 Ponca City, OK
 74601

Cust. I.D.: Beck
 P.O. Number: McCune 1-A
 P.O. Date: 01/10/03
 Due Date: 02/09/03
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	129.00	SKS	6.6500	857.85	E
Pozmix	86.00	SKS	3.5500	305.30	E
Get	4.00	SKS	10.0000	40.00	E
Chloride	7.00	SKS	30.0000	210.00	E
Handling	226.00	SKS	1.1000	248.60	E
Mileage (18) 226 sks @ \$.04 per sk per mi	18.00	MILE	9.0400	162.72	E
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp. trk	18.00	MILE	3.0000	54.00	E
TWP	1.00	EACH	45.0000	45.00	E
Centralizers	2.00	EACH	55.0000	110.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 255.35
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2553.47
 Tax: 0.00
 Payments: 0.00
 Total: 2553.47
 - 255.35
2298.12