

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8858 EXPIRATION DATE 8407

OPERATOR x Donald E. Schwertfeger API NO. 15-185-21,835-0000

ADDRESS RR #1 COUNTY Stafford

Preston, KS. 67569 FIELD Kachelman

\*\* CONTACT PERSON Don Schwertfeger PROD. FORMATION Mississippi  
 PHONE (316) 656-4971

PURCHASER Getty Crude Gathering, Inc. LEASE Odell

ADDRESS P. O. Box 3000 WELL NO. 3

Tulsa, OK. 74102 WELL LOCATION

DRILLING Sterling Driling Co. 1980 Ft. from East Line and

CONTRACTOR ADDRESS P.O. Box 129 330 Ft. from South Line of (E)

Sterling, KS. 67579 the SE (Qtr.) SEC 7 TWP 25 RGE 13 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

	7		

KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_

TOTAL DEPTH 4450 PBSD

SPUD DATE 08/29/83 DATE COMPLETED 09/06/83

ELEV: GR 1955 DF KB 1959

DRILLED WITH (CABLE) (ROTARY) (MR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 277.17 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

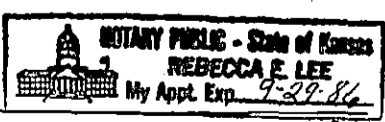
A F F I D A V I T

Donald E. Schwertfeger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct

*Donald E. Schwertfeger*  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of September, 19 83.



*Rebecca E. Lee*  
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

OCT 3 1983  
 CONSERVATION DIVISION  
 Wichita, Kansas  
 10-3-83

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.	KB Elev.			
Howard	3086	(-1127)		
Topeka	3177	(-1218)		
Heebner	3516	(-1557)		
Brn Ls	3662	(-1703)		
Lansing	3692	(-1733)		
B/KC	3967	(-2008)		
Mississippi	4039	(-2080)		
Kinderhook	4087	(-2128)		
Viola	4154	(-2195)		
Simpson	4242	(-2283)		
Arbuckle	4287	(-2328)		
DST #1 (LKC) 3819-3840 OP 30-30-60-30, 30' GCSOMUD-180' VGCSOCMUD-60' SO&GCMWTR, ISIP 704#, FSIP 674#				
DST #2 (MIS) 4046-4080, OP 30-30-60-30, R 40' SGCM-60' SO&GCM-240' O&GCMUD, ISIP 792#, FSIP 694#				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (MAX) MK (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2	8 5/8	23	290	Portland	100	
Production	7 7/8	5 1/2	14	4340	Portland	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	JS	4066-4072

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4122	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500GL Mud Clean-Up Acid 7 1/2%	4066-4072
1000GL 15% HCL	"
31,500# Sand	"

Date of first production 09/26/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38
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Estimated Production -I.P. Appr. 25 bbls.	Gas Unknown	Water % Trace	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold) Used on lease	Perforations 4066-4072
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