

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kennedy & Mitchell, Inc.

API NO. 15-185-21.533-0000

ADDRESS P.O. Box 27D

COUNTY Stafford

Denver, CO 80227

FIELD Wildcat

**CONTACT PERSON Robert A. Baker

PROD. FORMATION

PHONE 303-988-4620

LEASE Kachelman

PURCHASER

WELL NO. 47-613

ADDRESS

WELL LOCATION NE SE SW

DRILLING Gabbert-Jones, Inc.

990 Ft. from South Line and

CONTRACTOR

2310 Ft. from West Line of

ADDRESS 830 Sutton Place

the SEC. 7 TWP. 25S RGE. 13W

Wichita, KS 67202

WELL PLAT

PLUGGING Gabbert-Jones, Inc.

CONTRACTOR

ADDRESS 830 Sutton Place

Wichita, KS 67202

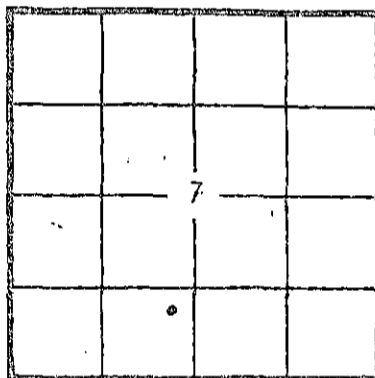
TOTAL DEPTH 4350 PBT

SPUD DATE 1/14/82 DATE COMPLETED 1/28/82

ELEV: GR 1958' DF 1960' KB 1963'

DRILLED WITH ~~CABREX~~ (ROTARY) ~~WLS~~ TOOLS

Amount of surface pipe set and cemented 330' DV Tool Used?



KCC KGS (Office Use)

AFFIDAVIT

STATE OF Colorado, COUNTY OF Jefferson ss, I, Robert

A. Baker OF-LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Engineer (FOR) Kennedy & Mitchell, Inc.

OPERATOR OF THE Kachelman LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 47-613 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Robert A. Baker

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF June, 1982.

Darcy L. Oliver

MY COMMISSION EXPIRES: April 9, 1985

NOTARY PUBLIC 3190 S. Wadsworth Blvd Lakewood, CO 80227

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Rock, Clay	0'	814'		
Anhydrite	814'			
Heebner	3513'	3537'		
Toronto	3537'	3662'		
Brown Lime	3662'	3669'		
Lansing KC	3669'			
Arbuckle	4316'			

RELEASED

JAN 19 1983

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	330'	60/40 pozmix	275	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio.
	MCF	bbls.
	Perforations	

