

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5003  
name McCoy Petroleum Corporation  
address 500 Heritage Park Place  
Wichita, Kansas 67202  
City/State/Zip

Operator Contact Person Roger McCoy  
Phone 316-265-9697

Contractor: license # 5658  
name Sweetman Drilling, Inc.

Wellsite Geologist Bob McCann & Kevin McCoy  
Phone 316-265-9697

PURCHASER Clear Creek

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  Gas  Dry  
 SWD  Inj  Other (Core, Water Supply etc.)  
 Temp Abd  Delayed Comp

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
3-14-85 3-24-85 4-16-85  
Spud Date Date Reached TD Completion Date

4401 4401  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 272 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-185-22,197-0000

County Stafford

SE NE SW (location) Sec 9 Twp 25S Rge 13 East West

1650 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

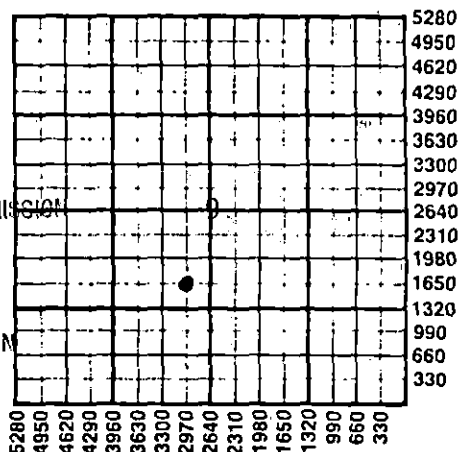
Lease Name Fisher Farms Well# 1

Field Name Wildcat Pries, SW

Producing Formation Simpson

Elevation: Ground 1935 KB 1947

Section Plat



RECEIVED  
APR 26 1985  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West  
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #  
Will be disposed of in this well when approved.

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

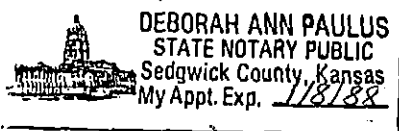
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Roger McCoy  
Title President Date 4-22-85

Subscribed and sworn to before me this 22nd day of April 19 85

Notary Public Deborah Ann Paulus, Notary Public  
Date Commission Expires January 8, 1988

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



Sec. 9, Twp. 25S, Rge. 13W

SIDE TWO

Operator Name McCoy Petroleum Corp. Lease Name Fisher Farms Well# 1 SEC 9 TWP. 25S RGE. 13  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Stone Corral	787(+1160)	
B/Anhydrite	817(+1130)	
Heebner	3507(-1560)	
Toronto	3524(-1578)	
Douglas	3542(-1595)	
Brown Lime	3560(-1703)	
Lansing	3682(-1735)	
B/KC	3965(-2018)	
Viola	4124(-2177)	
Simpson Shale	4236(-2289)	
Simpson Shale	4244(-2297)	
Arbuckle	4292(-2345)	
LTD	4401(-2554)	

DST #1 3921-3944' (L-KC)  
 Open 30", S.I. 45", Open 30", S.I. 45"  
 Rec. 25' mud, few spots of oil.  
 ISIP 1274# FSIP 1065#  
 FP 49-59# 59-88#

DST #2 4158-4200' (Viola)  
 Open 30", S.I. 45", Open 30", S.I. 45"  
 Rec. 45' mud.  
 ISIP 462# FSIP 147#  
 FP 78-137# 78-88#

DST #3 4200-4230' (Viola)  
 Open 30", S.I. 45", Open 30", S.I. 45"  
 Rec. 65' mud.  
 ISIP 1264# FSIP 669#  
 FP False

DST #4 4235-4265' (Simpson)  
 Open 30", S.I. 45", Open 60", S.I. 60"  
 Strong blow throughout test.  
 Recovered 1354' gas in pipe,  
 1022' fluid as follows:  
 92' heavily oil cut mud,  
 434' gassy slightly muddy oil,  
 62' gassy watery oil,  
 434' water.  
 ISIP 1065# FSIP 1045#  
 FP 118-265# 285-452#

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24#	272'	Common	200	2% gel, 3% cc
Production	7-7/8"	5-1/2"	14#	4325'	Common	150	none
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
	Open hole 4325-4401' (Arbuckle)			Acid: 1500 gal. 15% HCL			4325-4401'
4	4245-4249' (Simpson Sand)			Acid: 500 gal. 15% FE			4245-4249'
TUBING RECORD							
size 2-1/16" IJ		set at 4305' (Disposal)		packer at 4305		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
4-11-85							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
27	Bbls.	0 MCF	90 Bbls	0 CFPB			

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION

open hole  perforation  
 other (specify) .....  
 Dually Completed.  
 Commingled

PRODUCTION INTERVAL

(Prod) 4245-4249' (Simpson Sand)  
 (SWD) 4325-4401' (Arbuckle)

Dual Completed Simpson Sand Producer and Arbuckle SWDW