

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR: Petromark Exploration, Inc.
Copper Oaks Office Bldg
ADDRESS 7030 South Yale, Suite 711
Tulsa, OK 74177

API NO. 15-185-21,474-0000
COUNTY Stafford
FIELD _____

**CONTACT PERSON _____
PHONE _____

PROD. FORMATION _____
LEASE Garner

PURCHASER _____
ADDRESS _____

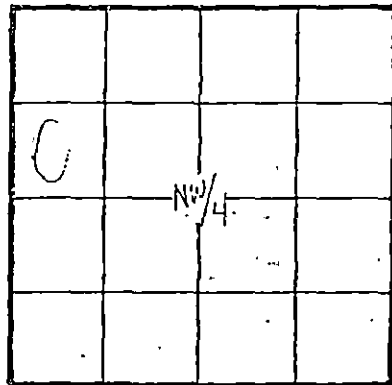
WELL NO. #1
WELL LOCATION SW NW NW

DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc.
ADDRESS P.O. Drawer 1609
Great Bend, KS 67530

990 Ft. from north Line and
330 Ft. from west Line of
the NW/4SEC. 20 TWP. 25 RGE. 13W

PLUGGING CONTRACTOR _____
ADDRESS _____

WELL PLAT



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 4370' PBD _____

SPUD DATE 2-18-82 DATE COMPLETED 4-15-82

ELEV: GR 1954 DF 1956 KB 1959

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(API)~~ TOOLS

Amount of surface pipe set and cemented 415' DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS., I.

Milford Martin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS agent (FOR) ~~(OF)~~ Petromark Exploration
OPERATOR OF THE Garner LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO: #1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF April, 1982, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT ~~SAYS~~ ~~NOT~~ ~~COMMISSION~~
STATE _____

RECEIVED
OCT 06 1982

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF April, 1982
Wichita, Kansas

MY COMMISSION EXPIRES:

BEVERLY SHEWBART
Barton County, Kansas
Notary Public
My Comm. Exp. 1986

[Signature]
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity or tests thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Redbed	0	418	Topeka	3196
Shale	418	2025	Heebner	3526
Lime, Shale	2025	2380	Toronto	3543
Shale, Lime	2380	3015	Douglas	3562
Lime, Shale	3015	3196	Brown Lime	3678
Lime	3196	3526	Lansing	3709
Shale	3526	3530	Base K.C.	3993
Shale, Lime	3530	3543	Mississippian	4085
Lime	3543	3562	Viola	4190
Shale	3562	3678	Simpson Sh	4242
Lime, Shale	3678	3709	Simpson Dolomite	4250
Lime	3709	3993	Simpson Sd	4265
Lime, Shale	3993	4085	Arbuckle	4319
Chert, Lime	4085	4190	RTD	4373
Lime	4190	4242	LTD	4374
Shale	4242	4250		
Dolomite	4250	4265		
Sand	4265	4319		
Dolomite	4319	4373		
RTD		4373		
LTD		4374		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/2	8 5/8"	24#	418'	common	350	3%cc; 2%gel
production	7 7/8	4 1/2"	10.5#	4369'	60=40 poz	175	15 bbl. salt flus 3/4 of 1% LoMar D

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		4088'-4096'
TUBING RECORD			4		4090'-4108'
Size	Setting depth	Packer set at			
	none set	4014'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acidized with 500 gal. MSR		4088' - 4096'
Frac well with 19,000# 20/40 sand-rate 19bbl. per min. at 1500#		4088-4096
Squeeze @ 1600# w/approx. 25 sacks cement left in pipe		4014'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
T/A	T/A	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	2.32 bbls.	MCF
		Water % 83.4 bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations