

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Petromark Exploration, Inc.
Copper Oaks Office Bldg.
ADDRESS 7030 South Yale, Suite 711
Tulsa, Oklahoma 74177

API NO. 15-185-21,476-0000
COUNTY Stafford
FIELD

\*\*CONTACT PERSON
PHONE

PROD. FORMATION
LEASE Lyon

PURCHASER
ADDRESS

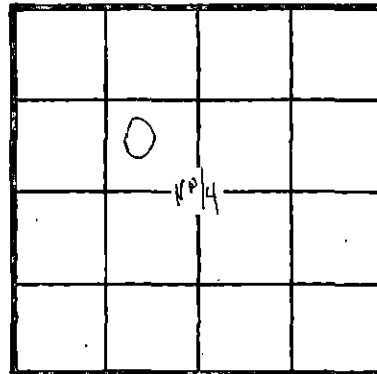
WELL NO. #1
WELL LOCATION SE NW NW

DRILLING Mustang Drilling & Exploration, Inc.
CONTRACTOR
ADDRESS P.O. Drawer 1609
Great Bend, KS 67530

990 Ft. from north Line and
990 Ft. from west Line of
the NW 1/4 SEC. 17 TWP. 25 RGE. 13W

PLUGGING Mustang Drilling & Exploration, Inc.
CONTRACTOR
ADDRESS P.O. Drawer 1609
Great Bend, KS 67530

WELL PLAT



KCC
KGS
Office Use

TOTAL DEPTH 4326' PBD

SPUD DATE 2-27-82 DATE COMPLETED 3-6-82

ELEV: GR 1954 DF 1956 KB 1959

DRILLED WITH (X) (ROTARY) (X) TOOLS

Amount of surface pipe set and cemented 415' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

Richard G. Smith OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (FOR) (OF) Petromark Exploration, Inc.

OPERATOR OF THE Lyon LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

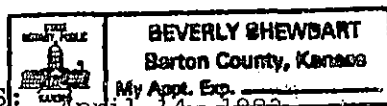
SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

Signature of Richard G. Smith, Agent

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF March, 19 82



Signature of Beverly Sheward, Notary Public

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION

MAR - 9 1982
3-9-82
CONSERVATION DIVISION
Wichita, Kansas

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Shale	0	418	Topeka	3184
Shale, Redbed	418	690	Heebner	3519
Shale	690	827	Toronto	3538
Anhydrite	827	842	Douglas	3554
Shale	842	1865	Brown Lime	3666
Shale, Lime	1865	2385	Lansing	3698
Lime, Shale	2385	2735	Base K.C.	3978
Shale, Lime	2735	3184	MISS.	4038
Lime	3184	3519	Kinderhook	4060
Shale	3519	3523	Viola	4094
Shale, Lime	3523	3538	Simpson Shale	4226
Lime	3538	3554	Simpson Sand	4234-47
Shale	3554	3666	Arbuckle	4282
Lime, Shale	3666	3698	RTD	4326
Lime	3698	3978	LTD	4325
Lime, Shale	3978	4038		
Chert, Lime	4038	4060		
Sand, Shale	4060	4094		
Lime	4094	4226		
Sand, Shale	4226	4234		
Sand	4234	4282		
Dolomite	4282	4326		
RTD		4326		
LTD		4325		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12½	8 5/8"	23#	415'	common	325	3%cc; 2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio CFPB
Perforations		

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
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RTD		4326		
LTD		4325		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Rigged)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4	8 5/8"	23#	415'	common	325	3%cc; 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED  
STATE CORPORATION COMMISSION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity <u>WIAK</u> 9-19-67
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.

Disposition of gas (vented, used on lease or sold)	Perforations
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REGISTRATION DIVISION  
Wichita, Kansas  
CFPB