

SIDE TWO

Operator Name Falcon Exploration Lease Name Wilson Well# 2 SEC. 5 TWP. 25 RGE. 14 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Sand & clay, shale	0	273
Red Beds	273	352
Redbeds & shale	352	1120
Shale	1120	1720
Shale, lime	1720	3550
Lime, shale	3550	3660
Shale, lime	3660	3776
Lime	3776	3785
Lime, shale	3785	3845
Shale, lime	3845	4000
Lime	4000	4010
Shale, lime	4010	4260
Viola	4360	4310
Shale, lime	4310	4376

Name	Top	Bottom
Topeka	3160	(-1142)
Hb.	3576	(-1558)
Brown	3713	(-1695)
Lans.	3742	(-1724)
B/KC	4006	(-1988)
Miss.	4133	(-2115)
Viola	4238	(-2220)
Arb.	4372	(-2354)

DST #1 3763-3776 45-60-45-90

Rec. 2950 GIP, 70' SO&HGCM, 120' SG&HOCM, 60' VSMCO, IFP 19-59, ISIP 1165, FFP 78-98, FSIP 1185, BHT 114°.

DST #2 3873-3895 45-60-45-90

Rec. 60' OCM, 60' MO, 240' oil, IHP 2046, IFP 78-108, ISIP 956, FFP 137-157, FSIP 956, FHP 2046, BHT 116°.

DST #3 3895-3910 20-30-20--

Rec. 45' mud, sli show of oil, IFP 2036, IFP 9-9, ISIP 1095, FFP 19-9, FHP 2036.

DST #4 3908-3918 45-60-45-90

Rec. 45' WM w/scum of oil. IHP 2066, IFP 39-68, ISIP 1115, FFP 88-88, FSIP 1115, FHP 2036.

DST #5 3950-4000 45-60-60-90

Rec. 120' OCM, 720' froggy oil. IHP 2066, IFP 147-216, ISIP 1065, FFP 225-275, FSIP 1035, FHP 2046.

DST #6 4119-4167 45-60-45-90

1st open, strong blow GTS 5". Rec. 240' GCM. IHP 2198, IFP 196-167, ISIP 897, FFP 187-167, FSIP 857, FHP 2168

RELEASED

MAY 08 1985

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	23#	349 KB	60-40 poz.	225	2% gel, .3% CC
Production	7 7/8	5 1/2	14#	4363 KB	Class "A"	175	.6% FLA, .75% FR. & 10% gilsonite

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	4138-54	Acid-2000 Bbl. retarded; 220 Bbl. 10% NEA	4000
4	3990-93	Acid-1000 " 7 1/2% X-link gelled HC.	4000
4	3885-88	Acid-1000 Gal. 15% Mod-202, 1/2 BBL 15% DS-FE	3890
		Frac-891 Bbls., 37500# sand	4324

TUBING RECORD size 2 1/6" set at		See additional page -- packer at		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
4-19-84					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	20 Bbls	Shut-in MCF	1 Bbls	NA CFPB	39°

Disposition of gas: vented open hole perforation other (specify) _____
 sold -not sold at present used on lease Dually Completed. Commingled

METHOD OF COMPLETION perforation open hole other (specify) _____

PRODUCTION INTERVAL
 3990-3993
 KC - 3885-3888
 Miss. 4138-54 (SI)

FALCON EXPLORATION INC.
OIL & GAS EXPLORATION

KSB Bldg.-Suite 1531
125 N. Market
Wichita, Kansas 67202
(316) 262-1378

Continuation of Side Two - ACO-1 Well History Form:

Wilson #2 Sec. 5-25S-14W, Stafford County, Kansas

DST #7 4266-4308 30-45-30-45
IHP 2289, IFP 78-78, ISIP 157, FFP 88-88, FSIP 157, FHP 2289

Tubing Record:

Size: 2 1/16". Dually completed gas string, 2 1/16" tbg., set @ 4060'. Baker
Retreivable Model "D" prod. packer, set @ 4060'. Oil string 2 1/16" tbg. set @ 3994'.

RELEASED
Date: MAY 1 1985
FROM CONFIDENTIAL

RELEASED
MAY 08 1985
FROM CONFIDENTIAL

JUL 12 1984
CONFIDENTIAL
State Geological Survey
WICHITA BRANCH

