

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5316 EXPIRATION DATE 6-30-84

OPERATOR Falcon Exploration, Inc. API NO. 15-185-21,821-0000

ADDRESS 1531 KSB Building COUNTY Stafford
Wichita, Kansas 67202 FIELD Wildcat MOODY, N.E.

** CONTACT PERSON Michael S. Mitchell PROD. FORMATION Kansas City
PHONE 316-262-1378

PURCHASER Clear Creek, Inc. LEASE Wilson

ADDRESS 818 Century Plaza WELL NO. 1
Wichita, Kansas 67202 WELL LOCATION NW/4 NE/4 SW/4

DRILLING Red Tiger Drilling Company 2310' Ft. from South Line and
CONTRACTOR 1720 KSB Building 1650' Ft. from West Line of
ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 5 TWP 25S RGE 14W

PLUGGING N/A
CONTRACTOR
ADDRESS

WELL PLAT			
		5	

(Office Use Only)
KCC
KGS
SWD/REP
PLG.
NGPA

TOTAL DEPTH 4410' PBD

SPUD DATE 7-14-83 DATE COMPLETED 8-18-83

ELEV: GR 1996 DF KB 2001

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 339.96' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Michael S. Mitchell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Michael S. Mitchell
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of October

19 83.



RECEIVED Patricia L. Easter (NOTARY PUBLIC) STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: October 5, 1987

NOV 7 1983

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Falcon Exploration Co., Inc. LEASE Wilson

SEC. 5 TWP. 25S RGE. 14W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof, cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
x Check if samples sent to Geological Survey				
Sand & Shale	0	350	Towanda	2132 (-13)
Red bed & Shale	350	1160	Red Eagle	2640 (-63)
Shale	1160	1840	Topeka	3146 (-1145)
Shale & Lime	1840	2010	Hb.	3556 (-1555)
Lime & Shale	2010	3450	Dg.	3596 (-1595)
Lime	3450	3710	BL	3698 (-1692)
Lime & Shale	3710	3966	Lans.	3722 (-1721)
Lime	3966	4045	"H"	3856 (-1855)
Lime & Shale	4045	4120	Viola	4226 (-2225)
Lime	4120	4129	Arb.	4350 (-2349)
Lime & Shale	4129	4153		
Lime	4153	4201		
Lime & Shale	4201	4265		
Lime	4265	4319		
Lime & Shale	4319	4412		
RTD		4412		
DST #1 3793-3806 30-45-45-90 Rec. 870' SW. IHP 1942, IFP 69-189, ISIP 1200#, FFP 258-408, FSIP 1200, FHP 1913 BHT 119°.				
DST #2 4095-4129 45-60-60-90 GTS 3", Rec. 75' md. ISIP 2176, IFP 169-149, ISIP 819, FFP 169-108, FSIP 769, FHP 2115, BHT 124°.				
DST #3 4129 4150 GTS 75", 15' md. IHP 2166, IFP 49-49, ISIP 759, FFP 49-49, FSIP 678, FHP 2146, BHT 124°.				
DST #4 4237-4265 30-30-30-30 Rec. 70' V. sli. D&GCM. IHP 2207, IFP 39-39, ISIP 179, FFP 59-71, FSIP 189, FHP 2186, BHT 126°.				
DST #5 (Straddle test) 3852-3883 45-60-45-90 Rec. 3320' GIP, 90' OCM 120' MCO IHP 2014, IFP 49-59, ISIP 1280, FFP 99-109, FSIP 1280, FHP 2004, BHT 114°.				
DST #6 (Straddle) 3743-3770 30-30-30-30 Rec. 30' GIP, 90' Sli. OCWM. IHP 1963, IFP 49-49, ISIP 1210, FFP 30-79, FSIP 769, FHP 1923, BHT 113°.				
DST #7 (Straddle) 4257-4291 30-30-30-30 Rec. 80' md w/specks oil. IHP 2227, IFP 79-69, ISIP 1060, FFP 79-79, FSIP 716, FHP 2229, BHT 123°.				
If additional space is needed use Page 2,				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	346.86'	common	250	3% cc
Production	7 7/8"	4 1/2"	10 1/2#	4411'	60/40 pozmix	250	10% salt, 500 gal. mud

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4	E-gun 3/4"	3858-3863

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3869'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid - 750 gal. 7 1/2%	3900
Acid - 2000 gal 15% retarded acid + 1250-gal 15% NE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8/19/83	Pump	
Estimated Production -I.P.	Oil	Gas
	20 bbls.	MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
None		

Perforations