

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202; within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: ~~XXX,XXX~~, Dry, ~~SWD,XXX,XXX,XXX,XXX~~. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR American Energies

API NO. 15-185-21,506-0000

ADDRESS 575 Fourth Financial Center
Wichita, Kansas 67202

COUNTY Stafford
FIELD Leiss SW

**CONTACT PERSON K.T. Woodman
PHONE (316)-265-7650

PROD. FORMATION
LEASE L. Harrison

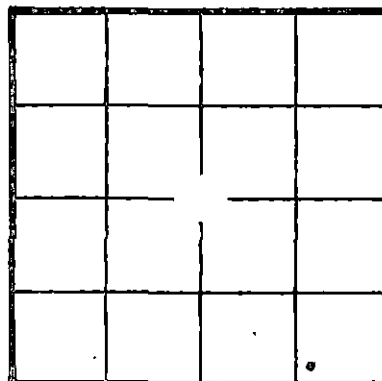
PURCHASER N/A
ADDRESS

WELL NO. #2
WELL LOCATION SW SE SE

DRILLING Woodman & Iannitti Drilling Co.
CONTRACTOR
ADDRESS 1008 Douglas Building
Wichita, Kansas 67202

990 Ft. from East Line and
330 Ft. from South Line of
the SE SEC. 26 TWP 25S RGE. 13W

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING Woodman & Iannitti Drilling Co.
CONTRACTOR
ADDRESS 1008 Douglas Building
Wichita, Kansas 67202

TOTAL DEPTH 4355' PBD

SPUD DATE December 23 1981 DATE COMPLETED 1-8-82

ELEV: GR DF KB

DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 383' DV Tool Used?

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

K.T. Woodman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Partner (K)(OF) Woodman & Iannitti Drilling Co.

Contractor OPERATOR OF THE L. Harrison LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 RECEIVED STATE CORPORATION COMMISSION

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. JAN 12 1982

FURTHER AFFIANT SAITH NOT. CONSERVATION DIVISION Wichita, Kansas

(s) K.T. Woodman
K.T. Woodman

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF January, 19 82.

KATHRYN A. VOIGT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 4-20-85

Kathryn A. Voigt
NOTARY PUBLIC
Kathryn A. Voigt

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	165		
Shale	165	383		
Red Bed w/ sand streaks	383	665		
Red Bed	665	770		
Anhydrite	770	784		
Shale	784	1665		
Shale	1665	1895		
Shale & Lime	1895	2085		
Lime & Shale	2085	2310		
Lime & Shale	2310	2485		
Lime & Shale	2485	3635		
Lime & Shale	3635	2795		
Lime & Shale	2795	2930		
Lime & Shale	2930	3025		
Lime & Shale	3025	3195		
Lime & Shale	3195	3316		
Lime & Shale	3316	3403		
Lime & Shale	3403	3503		
Lime & Shale	3503	3645		
Shale & Lime	3645	3730		
Lime	3730	3846		
Lime & Shale	3846	3922		
Lime & Shale	3922	4002		
Lime	4002	4077		
Lime	4077	4140		
Lime	4140	4160		
Lime	4160	4173		
Lime	4173	4260		
Lime	4260	4285		
Lime	4285	4300		
Lime	4300	4355		
T.D.	4355			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		383'	Common	250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
N/A	