

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

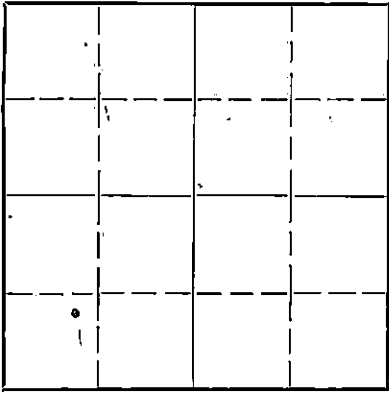
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Stafford County, Sec. 17 Twp. 25S Rge. (E) 13 (W)

NORTH



Locate well correctly on above Section Plat

Location as "NE1/4NW1/4SW1/4" or footage from lines NW Cor. SW/4 SW/4
Lease Owner Lion Oil Refining Company
Lease Name Garner Well No. 1
Office Address P. O. Box 552 Pratt, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed December 9, 19 44
Application for plugging filed December 9, 19 44
Application for plugging approved December 9, 19 44
Plugging commenced December 9, 19 44
Plugging completed December 10, 19 44
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well H. W. Kerr
Producing formation None Depth to top Bottom Total Depth of Well 4362 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

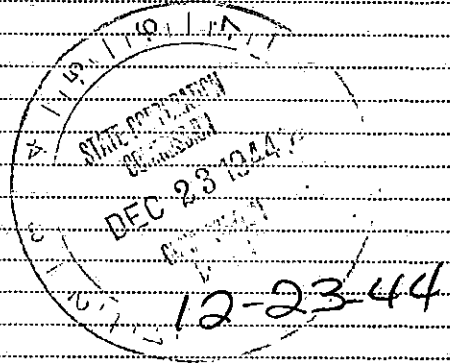
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled from 4362' to 800' with heavy mud, set bridge plug, and ran fifteen sacks of cement, filled to twenty feet of top with heavy mud, set bridge plug, and filled to top with cement

LEASING
WPT 17-25-13W
LEASE 143 4



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Vernon Hayes
Address P. O. Box 552 Pratt, Kansas

STATE OF Kansas, COUNTY OF Pratt, ss.
Vernon Hayes (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Vernon Hayes

P. O. Box 552 Pratt, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 11th day of December, 1944

My commission expires Oct 18-45

Ruth Warner Notary Public

WELL RECORD

PROPERTY OF Lion Oil & Refining Company

Record of Well No. 1 Garner Farm

Location

Sec. 17 Twp. 25S Range 13W County Stafford State Kansas

Rig Commenced Rig Completed

Rig Contractor

Drilling Commenced Drilling Completed

Contractor Price per foot \$

CASING AND TUBING RECORD

SIZE	FEET	MAKE	SIZE	FEET	MAKE
20 in.					
Conductor 15½ in.			6¼ in.		
12 in.			5 3/16 in.		
10 in.			4 7/8 in.		
8¼ in.					
6½ in.					

Water Well _____ ft. depth, Casing _____ ft.

NAME OF SANDS	TOP	BOTTOM	FEET OF SAND	INITIAL TORPEDO	
				Quarts	Date of Shot
Total Depth					

Record of Sand and Oil Showing

How Tubed _____, Plugged _____

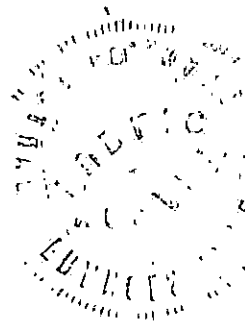
Production first 24 hours

Details of shot

County _____ Recorded _____

Sec. _____ Twp. _____ R. _____

							TORPEDOED	
							Quarts	Date Re-Shot



Depth

Formation

Depth

0	88	Surface soil	4040	4069	Conglomerate and lime
88	200	Sand	4069	4095	Lime and shale
200	330	Red Rock	4095	4105	Chert
330	440	Red Rock	4105	4115	Chert
440	470	Sand	4115	4135	Chert-shale
470	480	Shale	4135	4160	Chert and shale
480	610	Shale	4160	4175	Chert and shale
610	760	Red Rock and sand	4175	4185	Lime
760	810	Red Rock	4185	4210	Lime and chert
810	815	Sand	4210	4229	Chert and lime
815	830	Red Rock	4229	4244	Chert and lime
830	844	Anhydrite	4244	4254	Core
844	860	Anhydrite	4254	4269	Core
860	980	Red Rock	4269	4280	Lime
980	1057	Shale and shells	4280	4298	Shale and lime
1057	1400	Red Rock and shells	4298	4320	Shale and lime
1400	1740	Shale and shells	4320	4334	Arbuckle
1740	1921	Shale and shells	4335	4362	Arbuckle TD
1921	2000	Shale and shells			
2000	2050	Shale and lime			
2050	2145	Lime and shale			
2145	2230	Lime and shale			
2230	2260	Lime			
2260	2340	Lime and shale			
2340	2425	Lime and shale			
2425	2480	Shale and lime			
2480	2565	Lime and shale			
2565	2655	Lime and shale			
2655	2740	Shale and lime			
2740	2800	Lime and shale			
2800	2870	Lime and shale			
2870	2925	Broken lime			
2925	2980	Broken lime			
2980	3015	Lime			
3015	3065	Lime			
3065	3115	Lime			
3115	3170	Lime			
3170	3250	Lime			
3250	3315	Lime			
3315	3350	Lime			
3350	3385	Lime			
3385	3415	Lime			
3415	3470	Lime			
3470	3520	Lime			
3520	3560	Lime			
3560	3610	Lime and shale			
3610	3649	Shale and lime			
3649	3655	Shale and lime			
3655	3710	Shale and lime			
3710	3754	K.C. Lime			
3710	3787	K.C. Lime			
3787	3800	Lime			
3800	3840	Lime			
3840	3865	Lime			
3865	3890	Lime			
3890	3908	Lime			
3908	3935	Lime			
3935	3960	Lime			
3960	3990	Lime and shale			
3990	4025	Lime and shale			
4025	4040	Shale			

First plug @ 860 ft.

~~XXXXXXXXXXXXXXXXXXXX~~

Top plug 20 ft. from top of cellar, then 10 sacks of cement filled in bottom of cellar.

F. A. Falger

Spencer Taylor

My Commission Expires Aug. 15, 1945

17 25 13W
 143 1000 4
 DEC 25 1944